

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

March 18, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 915-34  
NE/SE, SEC. 34, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-37943  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,

  
Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**RECEIVED**

**MAR 26 2004**

**DIV. OF OIL, GAS & MINING**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface

2019' FSL, 820' FEL

4427904Y NE/SE 39.99083  
644650 X -109.30572

At proposed prod. Zone

5. Lease Serial No.

U-37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 915-34

9. API Well No.

43-047-35600

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 34 T9S, R23E,  
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office\*

24.35 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed\*

location to nearest  
property or lease line, ft. 820'  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

600

17. Spacing Unit dedicated to this well

'

18. Distance from proposed location\*

to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

8475'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5375.5 FEET GRADED GROUND

22. Approximate date work will start\*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

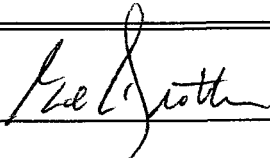
3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file  
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required  
by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date

March 18, 2004

Title

Agent

Approved by (Signature)

Federal Approval of this  
Action is Necessary

Name (Printed/Typed)

BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III

Date

03-31-04

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

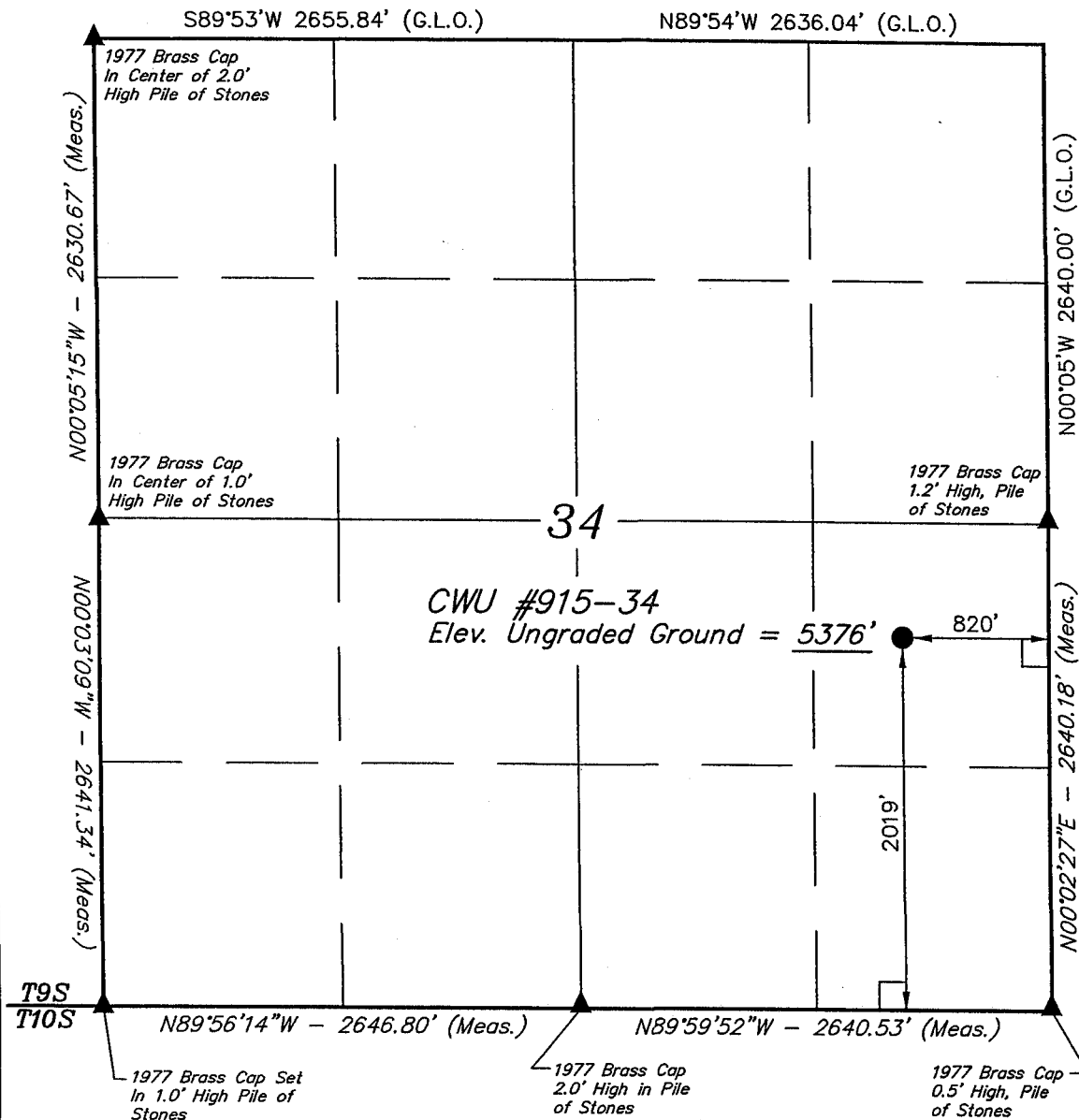
RECEIVED

MAR 26 2004

DIV. OF OIL, GAS & MINING



T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)

LATITUDE = 39°59'26.79" (39.990775)  
LONGITUDE = 109°18'21.12" (109.305867)

EOG RESOURCES, INC.

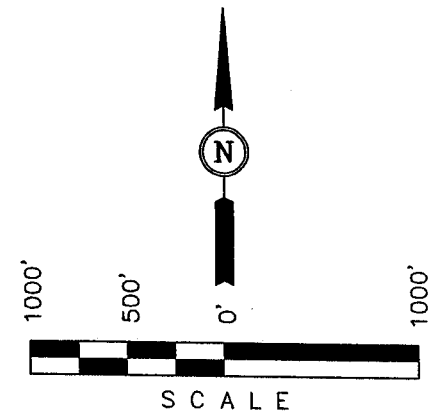
Well location, CWU #915-34, located as shown in the NE 1/4 SE 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319  
ROBERT L. KAY  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-10-04	DATE DRAWN: 02-12-04
PARTY K.K. N.H. D.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



## EIGHT POINT PLAN

CWU 915-34

NE/SE, SEC. 34, T9S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,391'
Wasatch	4,271'
Island	6,487'
KMV Price River	6,766'
KMV Price River Middle	7,299'
KMV Price River Lower	7,849'
Sego	8,312'

EST. TD: 8,475'

Anticipated BHP 4500 PSI

### 3. PRESSURE CONTROL EQUIPMENT: 3000 PSIG BOP Schematic Diagrams attached.

### 4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	8475' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

**Note:** The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

### 5. Float Equipment:

#### Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

#### Intermediate Hole Procedure (250'-2300'+/-')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)



## EIGHT POINT PLAN

CWU 915-34

NE/SE, SEC. 34, T9S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

### Float Equipment (Continued):

#### Production Hole Procedure ( $\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 6,658'$  (**Top of Price River**) and  $\pm 3,800'$  (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

## 6. MUD PROGRAM

#### Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

#### Intermediate Hole Procedure (250'- $\pm 2500'$ ):

Water (circulate through reserve pit) with Gel/LCM sweeps.

#### Production Hole Procedure ( $\pm 2500'$ -TD):

**$\pm 2300$ -7500'** Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO<sub>2</sub> contamination with Lime and Gyp.

**7500'- TD'** Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO<sub>2</sub> contamination with Lime and/or Gypsum.



## EIGHT POINT PLAN

CWU 915-34

NE/SE, SEC. 34, T9S, R23E, S.L.B.&M.  
UINTAH COUNTY, UTAH

### **7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

### **8. EVALUATION PROGRAM:**

**Logs: No Open Hole Logs.**

**Cased Hole Logs will to run.**

### **9. CEMENT PROGRAM:**

#### **Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

#### **Intermediate Hole Procedure (250'-± 2300'):**

##### **Option #1**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

##### **Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.



## EIGHT POINT PLAN

CWU 915-34

NE/SE, SEC. 34, T9S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

### CEMENT Program (Continued):

#### Production Hole Procedure ( $\pm 2300'$ to TD)

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

### 10. ABNORMAL CONDITIONS:

#### Intermediate Hole ( $250' \pm 2500'$ ):

Lost circulation

#### Production Hole ( $\pm 2500'$ -TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

### 11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

### 12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

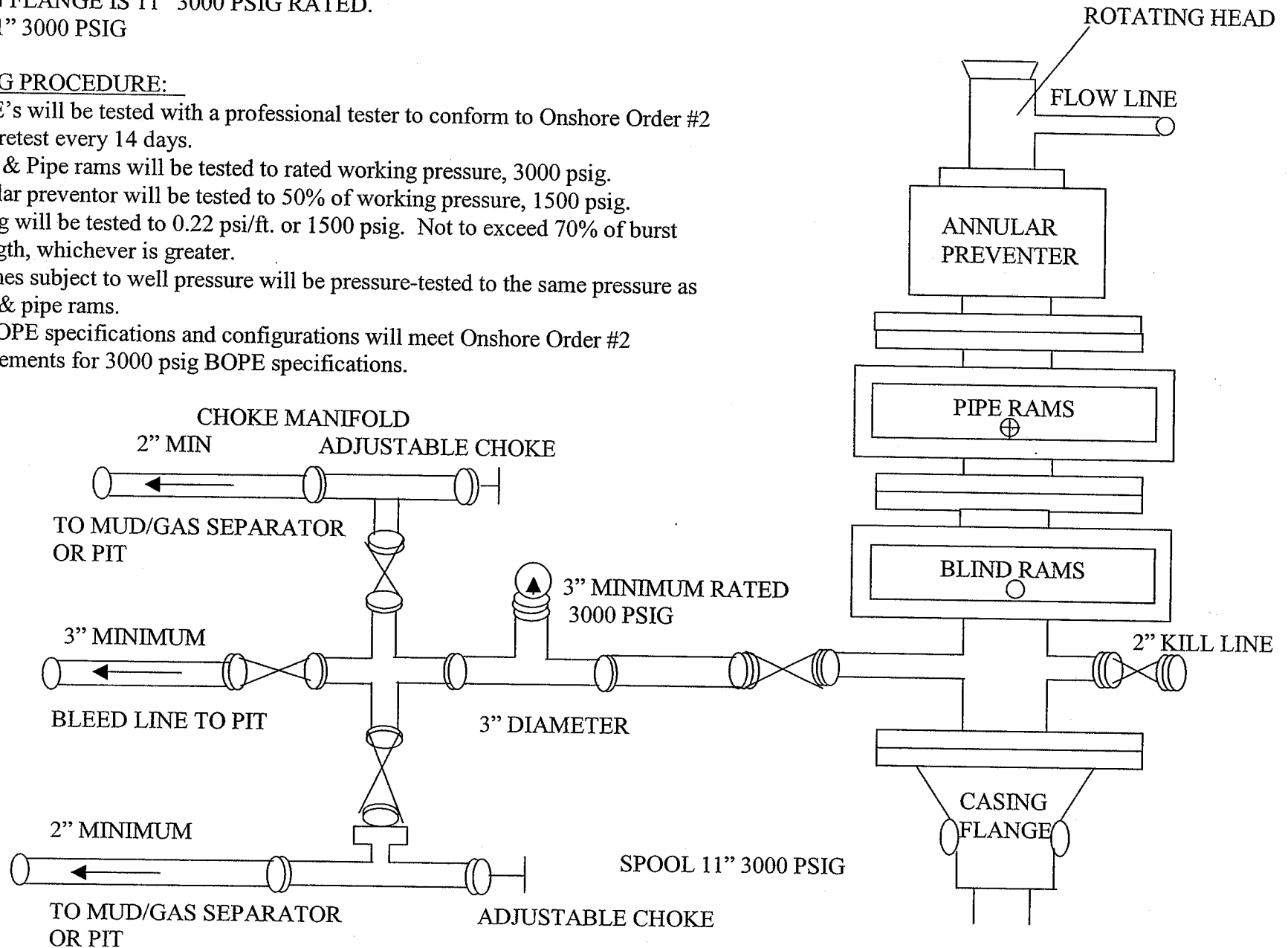


## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
CASING FLANGE IS 11" 3000 PSIG RATED.  
BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.





**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 915-34</u>
Lease Number:	<u>U-37943</u>
Location:	<u>2019' FSL &amp; 820' FEL, NE/SE, Sec. 34,</u> <u>T9S, R23E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction  
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to  
spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running  
casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running  
casing and tests.

First Production  
Notice - within five (5) business days after new  
Well begins or production resumes after  
Well has been off production for more  
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of  
Approval for Notice to Drill and Surface Use Program.



## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.35 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.35 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.



3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

None. See attached TOPO map "C".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2330' from proposed location to a point in the SW/SE of Section 34, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.



If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.



- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
- Wyoming Big Sage – 3 pounds per acre
  - Needle & Thread Grass – 3 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre
  - Winter Fat – 1 pound per acre.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners #2 & #8, as well as Northwest and East of Corner #6.

Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northwest.

Corner #8 will be rounded off to minimize excavation.



## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.



The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable



facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.



### Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 915-34 Well, located in the NE/SE of Section 34, T9S, R23E, Uintah County, Utah; Lease #U-37943;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

3-18-2004

Agent

Paul G. Smith



EOG RESOURCES, INC.  
CWU #915-34  
SECTION 34, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #878-34 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.35 MILES.



# EOG RESOURCES, INC.

CWU #915-34

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 34, T9S, R23E, S.L.B.&M.

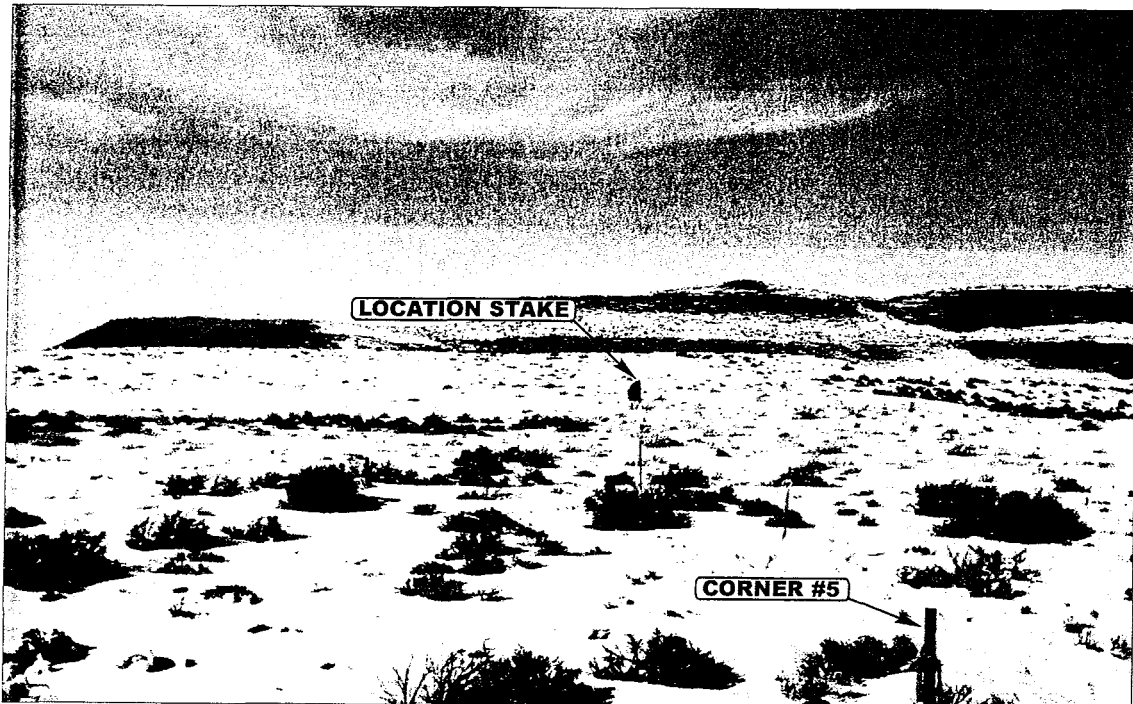


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**E&L** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 10 04  
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

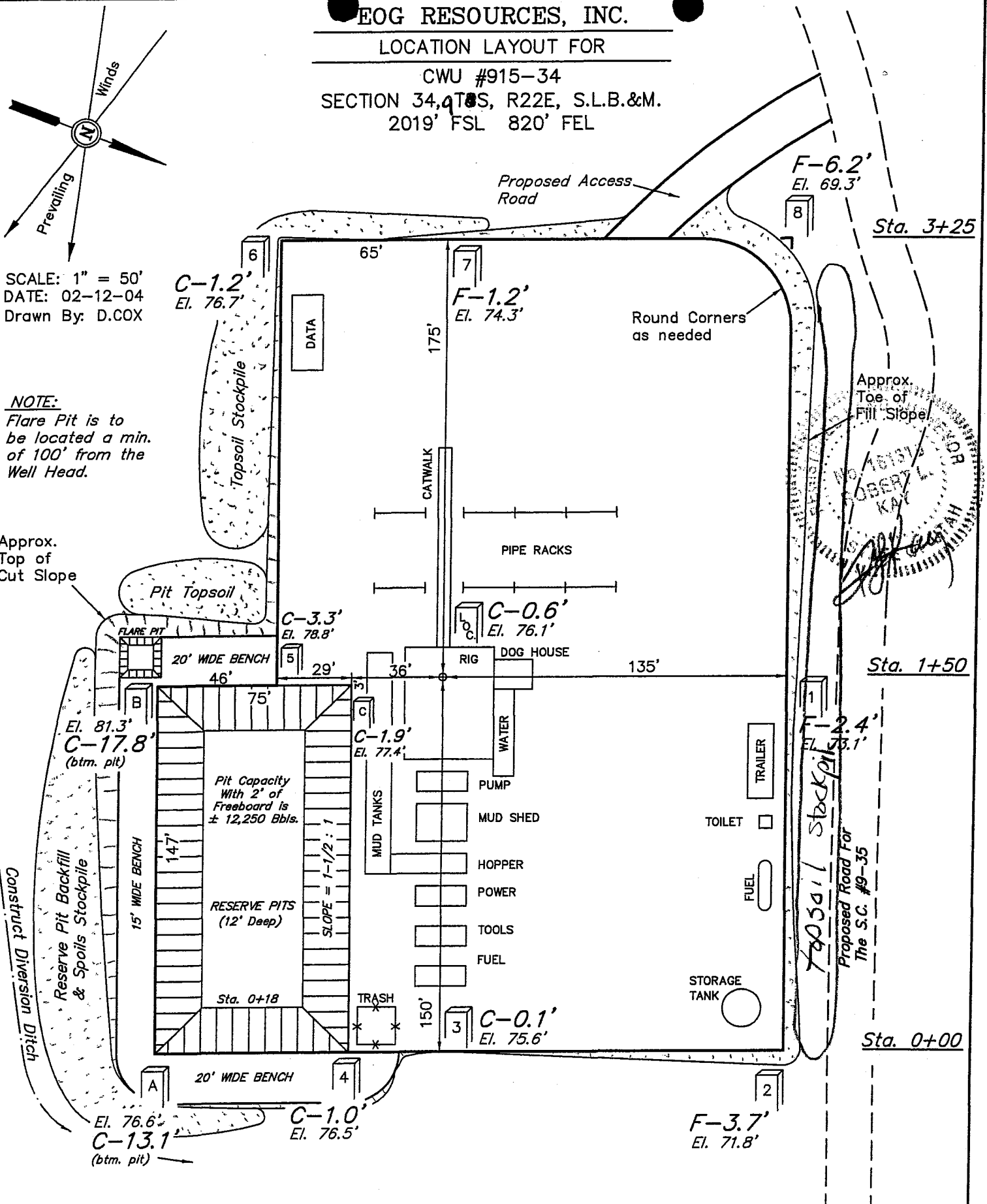
REVISED: 00-00-00



# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #915-34  
SECTION 34, TOS, R22E, S.L.B.&M.  
2019' FSL 820' FEL



Elev. Ungraded Ground at Location Stake = 5376.1'  
Elev. Graded Ground at Location Stake = 5375.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



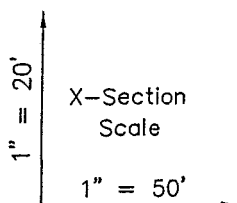
# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #915-34

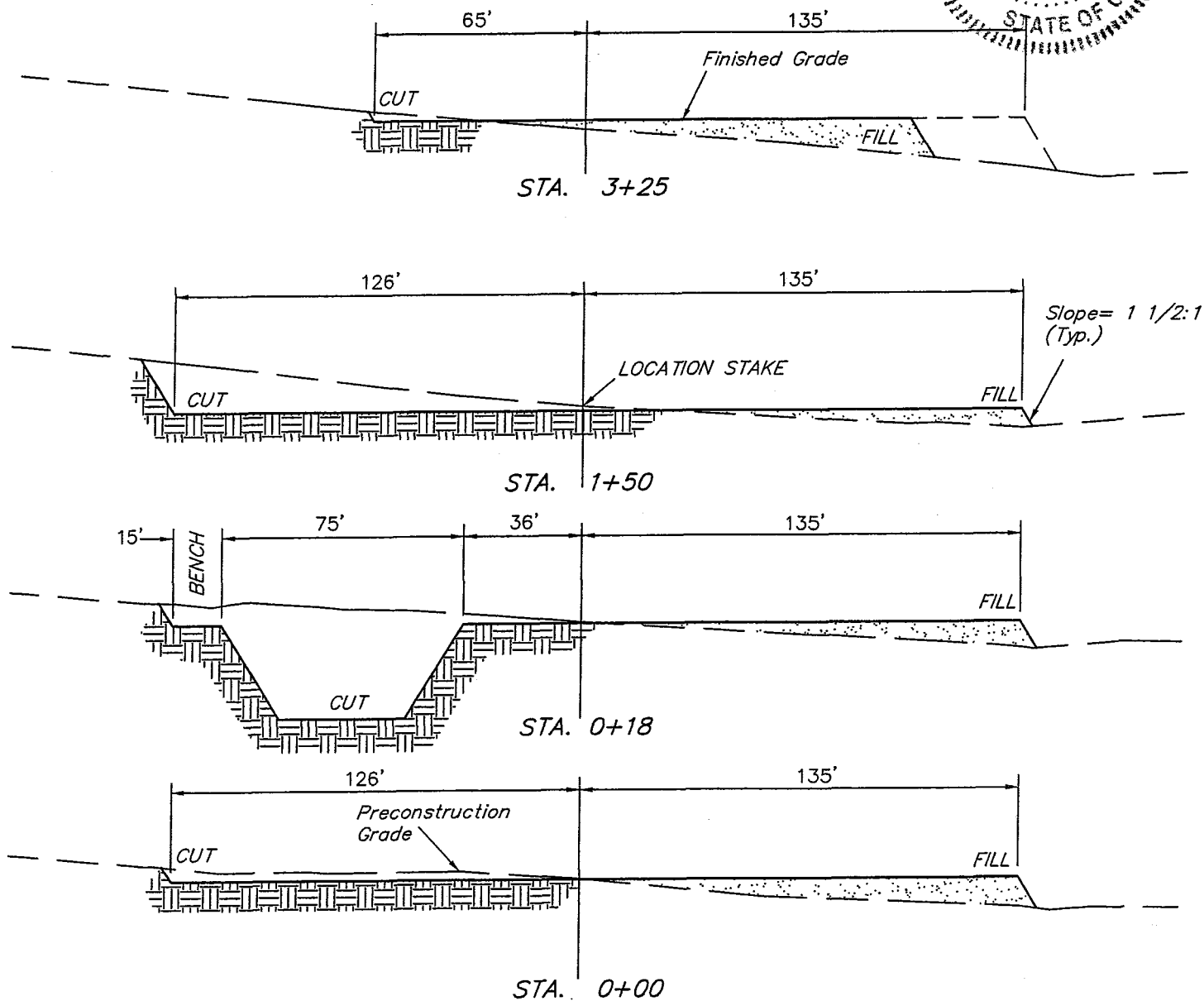
SECTION 34, T8S, R22E, S.L.B.&M.

2019' FSL 820' FEL



DATE: 02-12-04

Drawn By: D.COX



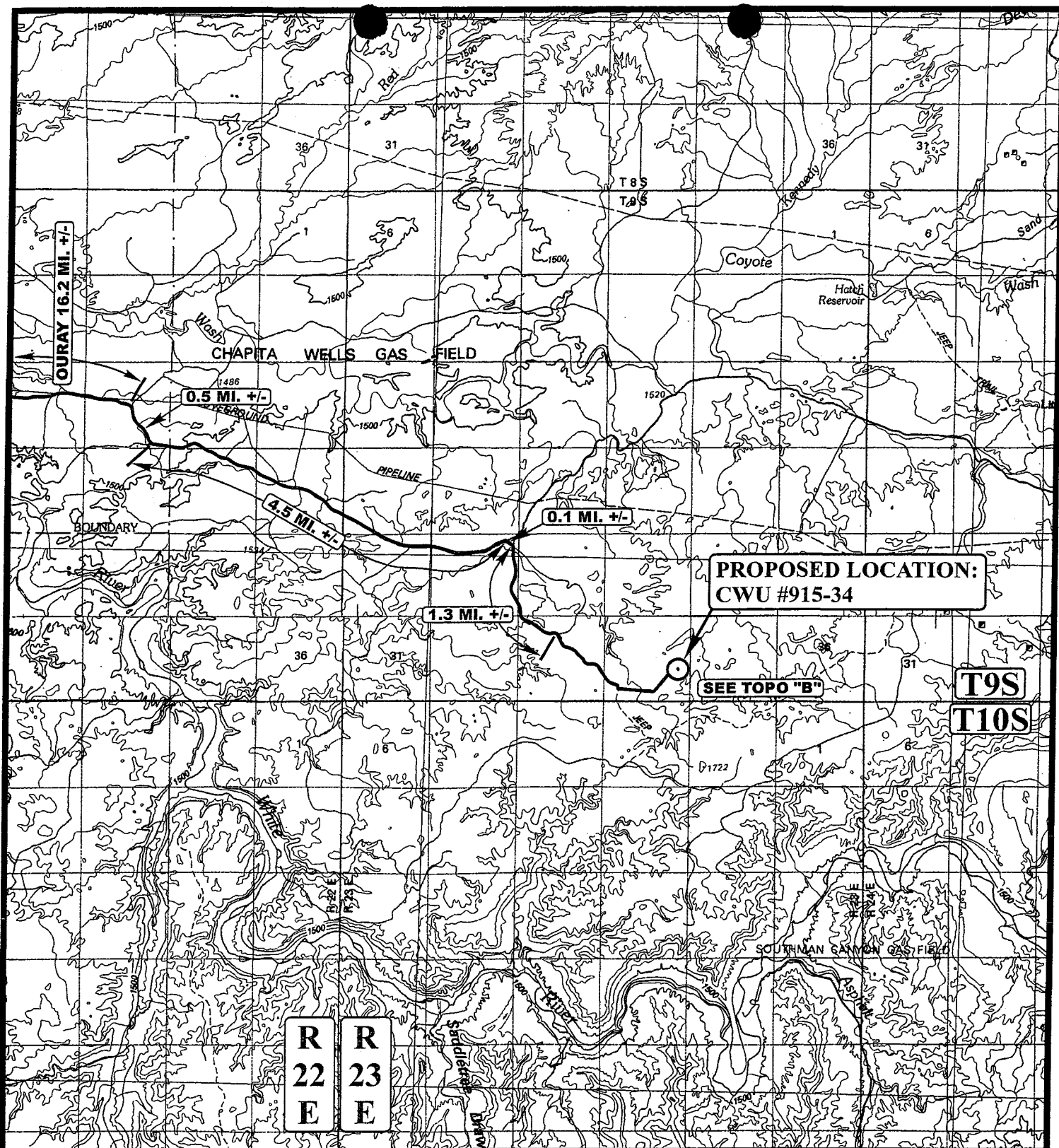
### APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.
Remaining Location	= 5,490 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,920 CU.YDS.</b>
<b>FILL</b>	<b>= 3,640 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017





# LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #915-34

SECTION 34, T9S, R23E, S.L.B.&M.

2019' FSL 820' FEL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

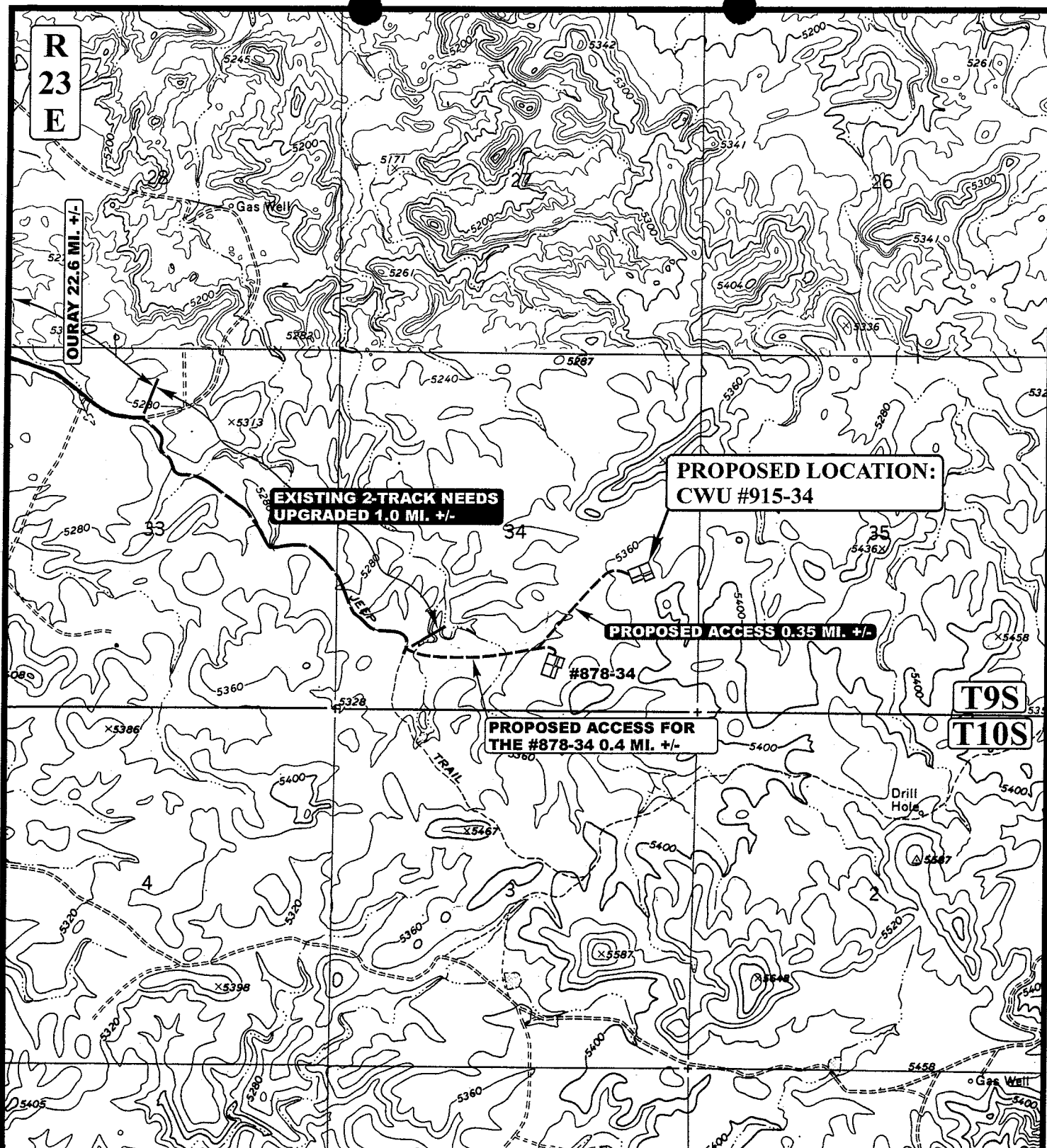
TOPOGRAPHIC  
MAP

02 10 04  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00







# **LEGEND:**

- EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- - - - - PROPOSED ACCESS ROAD



## **EOG RESOURCES, INC.**

CWU #915-34  
SECTION 34, T9S, R23E, S.L.B.&M.  
2019' FSL 820' FEL



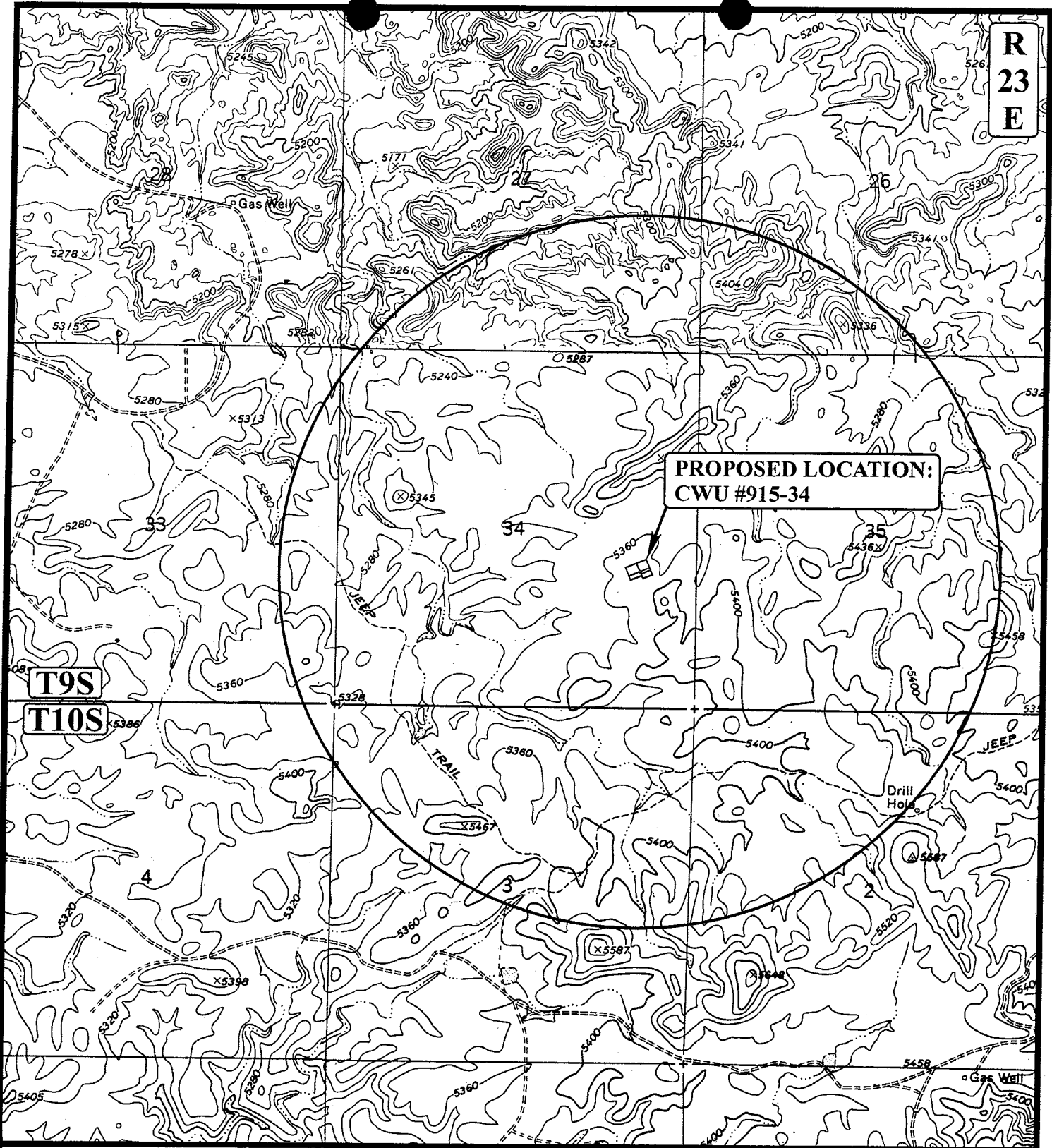
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
02 10 04  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B**  
TOPO



R  
23  
E



T9S

T10S

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**EOG RESOURCES, INC.**

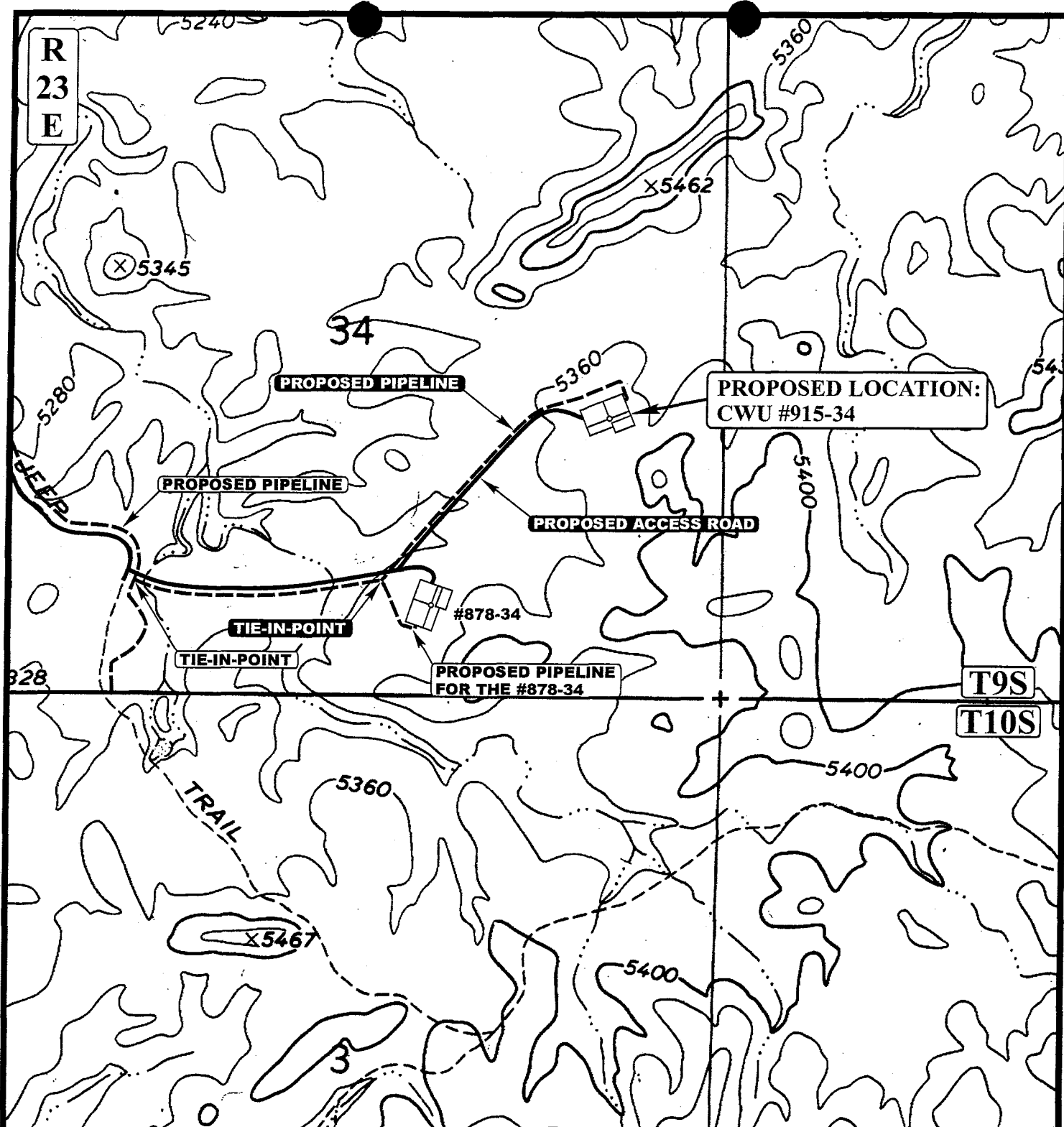
CWU #915-34  
SECTION 34, T9S, R23E, S.L.B.&M.  
2019' FSL 820' FEL



TOPOGRAPHIC	02	10	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M. REVISED: 00-00-00		







APPROXIMATE TOTAL PIPELINE DISTANCE = 2,330' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE

**N**

**EOG RESOURCES, INC.**

**CWU #915-34**

**SECTION 34, T9S, R23E, S.L.B.&M.**

**2019' FSL 820' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **02** **10** **04**  
**MAP** **MONTH** **DAY** **YEAR**  
**SCALE: 1" = 1000'** **DRAWN BY: P.M.** **REVISED: 00-00-00**

**D**  
**TOPO**



004

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/26/2004

API NO. ASSIGNED: 43-047-35600

WELL NAME: CWU 915-34

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

NESE 34 090S 230E

SURFACE: 2019 FSL 0820 FEL

BOTTOM: 2019 FSL 0820 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-37943

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.99083

LONGITUDE: 109.30572

## RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

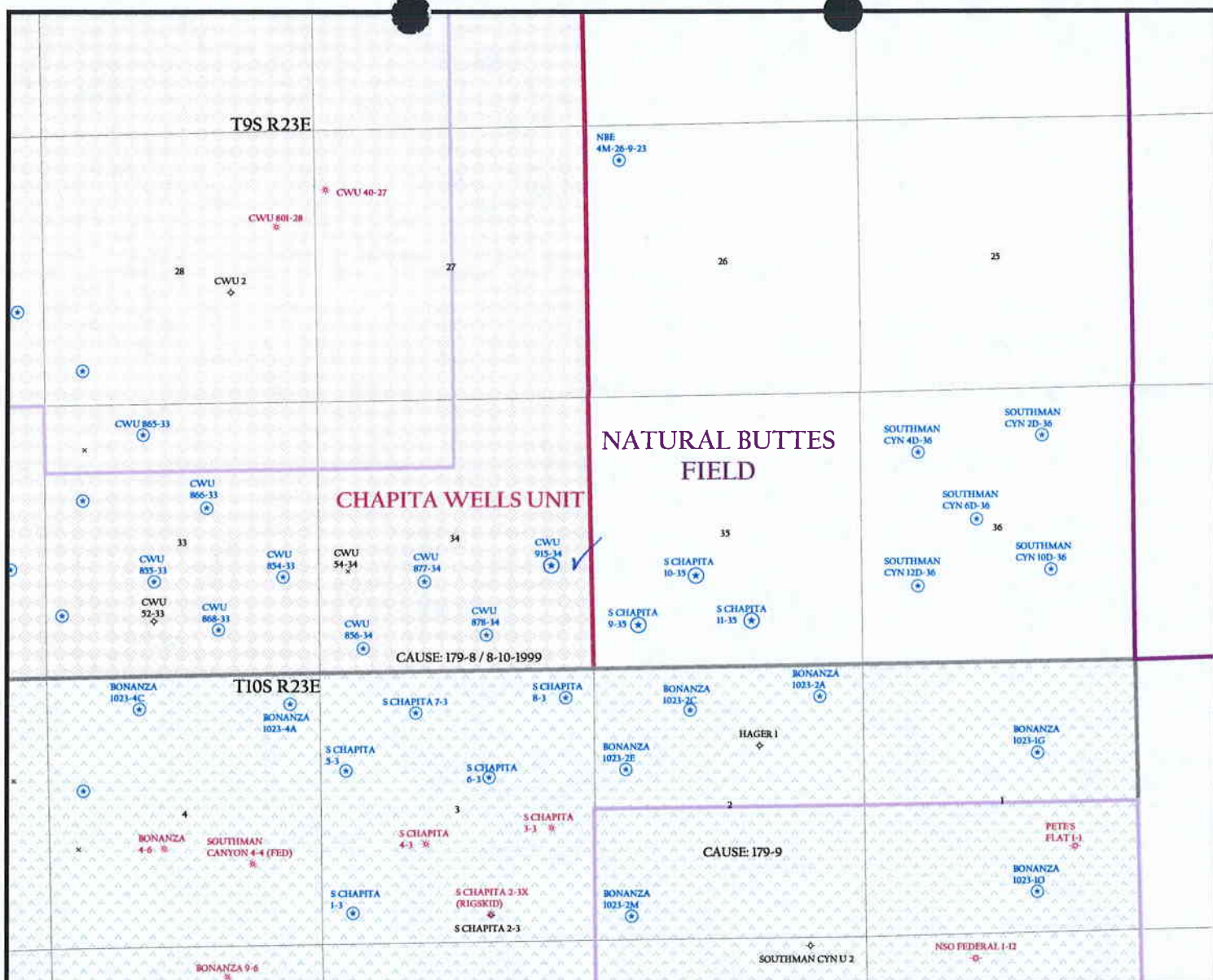
R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval





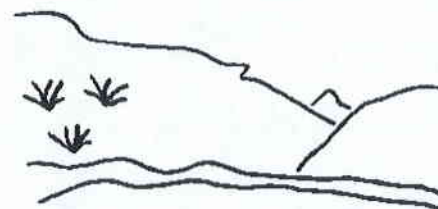
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 34 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

#### Well Status

- ⊕ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ⊕ PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- ⊕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⊕ WATER DISPOSAL

#### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 26-MARCH-2004



002

**United States Department of the Interior****BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 29, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35600 CWU 915-34 Sec 34 T09S R23E 2019 FSL 0820 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-29-04





State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

March 31, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

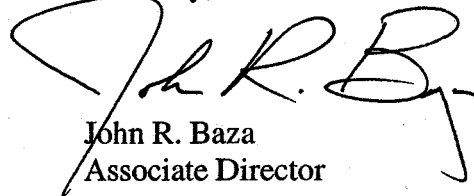
Re: Chapita Wells Unit 915-34 Well, 2019' FSL, 820' FEL, NE SE, Sec. 34,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35600.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 915-34  
API Number: 43-047-35600  
Lease: U-37943

Location: NE SE                      Sec. 34                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

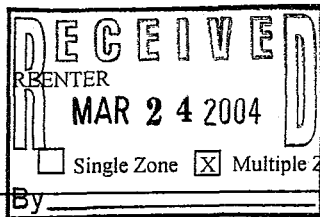
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER



1a. Type of Work: ☒ DRILL

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **2019' FSL, 820' FEL**

**NE/SE**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*

**24.35 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\*

location to nearest  
property or lease line, ft. **820'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

**600**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*

to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

**8475'**

20. BLM/BIA Bond No. on file

**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

**5375.5 FEET GRADED GROUND**

22. Approximate date work will start\*

**UPON APPROVAL**

23. Estimated duration

**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

**Ed Trotter**

**RECEIVED**

Date

**March 18, 2004**

Title

**Agent**

**AUG 30 2004**

Approved by (Signature)

Name (Printed/Typed)

**EDWIN I FERSMAN**

Date

**8/20/04**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**AUG 30 2004**

**DIV. OF OIL, GAS & MINING**



CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.  
Well Name & Number: CWU 915-34  
Lease Number: U-037943  
API Number: 43-047-35600  
Location: NESE Sec. 34 T.9S R. 23E  
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind the production casing must extend at least 200' above the base of usable water which has been identified at  $\pm 2575'$ ..

If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43



CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the



operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due



anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410



## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.



**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources Inc..

API Number : 43-047-35600

Well Name & Number: CWU 915-34

Lease number: UTU-37943

Location: NESE Sec, 34 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 3/9404

Date APD Received: 3/24/04

Conditions for Approval are in the APD



007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-37943
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019' FSL, 820' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 915-34
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 34 9S 23E S		9. API NUMBER: 4304735600
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: 03-24-05  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 3-25-05  
Initials: CH

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/21/2005</u>

(This space for State use only)

**RECEIVED**  
**MAR 23 2005**  
**DIV. OF OIL, GAS & MINING**



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735600  
**Well Name:** CHAPITA WELLS UNIT 915-34  
**Location:** 2019' FSL, 820' FEL, NESE, Sec. 34, T9S, R23E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/31/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

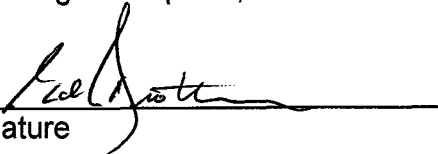
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

3/21/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED  
MAR 23 2005  
DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

By

Lease Serial No.

**U-37943**

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

**CHAPITA WELLS UNIT**

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

8. Well Name and No.

**CHAPITA WELLS UNIT 915-34**

2. Name of Operator

**EOG RESOURCES, INC.**

9. API Well No.

**43-047-35600**

3a. Address

**P.O. BOX 1910, VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435)789-4120**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2019' FSL, 820' FEL NE/SE  
SECTION 34, T9S, R23E, S.L.B.&M.**

11. County or Parish, State

**UINTAH COUNTY, UTAH****12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests that the APD for the subject well be extended for one year.**

**CONDITIONS OF APPROVAL ATTACHED****RECEIVED****SEP 09 2005****DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

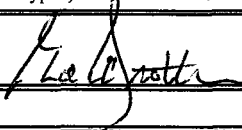
Name (Printed/Typed)

**Ed Trotter**

Title

**Agent**

Signature



Date

**July 20, 2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Petroleum Engineer**

TITLE

DATE

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**UDOGM**



# **CONDITIONS OF APPROVAL**

## **EOG Resources Inc.**

### **Notice of Intent APD Extension**

**Lease:** UTU-37943  
**Well:** CWU 915-34  
**Location:** NESE Sec 34-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 08/20/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

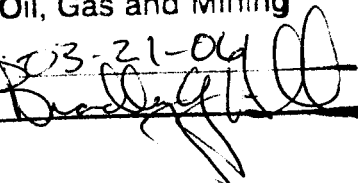
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-37943
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 915-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019 FSL 820 FEL 39.99078 LAT 109.30587 LON		9. API NUMBER: 43-047-35600
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 34 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 03-21-06  
By: 

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant  
SIGNATURE  DATE 3/8/2006

(This space for State use only)

MAR 10 2006



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-35600  
**Well Name:** CHAPITA WELLS UNIT 915-34  
**Location:** 2019 FSL 820 FEL (NE/SE) SECTION 34, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/31/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

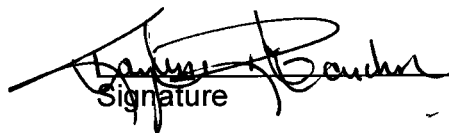
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

3/8/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

MAR 10 2006



## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG ESOURCES INC

Well Name: CWU 915-34

Api No: 43-047-35600 Lease Type: FEDERAL

Section 34 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

### **SPUDDED:**

Date 08/01/06

Time 12:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # (435) 828-3630

Date 08/01/2006 Signed CHD



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35600	Chapita Wells Unit 915-34		NESE	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15558	8/1/2006		8/10/06		
Comments: <u>PRRV = 7M VRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36268	Chapita Wells Unit 662-6		SENE	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15559	8/4/2006		8/10/06		
Comments: <u>PRRV = 7M VRD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print) Mary A. Maestas  
Signature Mary A. Maestas  
Operations Clerk 8/7/2006  
Title   Date



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2019' FSL & 820' FEL (NESE)  
Sec. 34-T9S-R23E 39.990775 LAT 109.305867 LON**

5. Lease Serial No.

**U-37943**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 915-34**

9. API Well No.

**43-047-35600**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**08/07/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**AUG 09 2006**

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2019' FSL & 820' FEL (NESE)  
Sec. 34-T9S-R23E 39.990775 LAT 109.305867 LON

5. Lease Serial No.  
U-37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 915-34

9. API Well No.  
43-047-35600

10. Field and Pool, or Exploratory Area  
Natural Buttes/Mesaverde

11. County or Parish, State  
Uintah County, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 8/1/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Operations Clerk

Signature

*Mary A. Maestas*

Date

08/07/2006

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(Instructions on page 2)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2019' FSL & 820' FEL (NESE)  
Sec. 34-T9S-R23E 39.990775 LAT 109.305867 LON**

5. Lease Serial No.

**U-37943**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 915-34**

9. API Well No.

**43-047-35600**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change tank size</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**08/07/2006**

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DEPARTMENT OF THE INTERIOR  
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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**1060 East Highway 40, Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2019' FSL & 820' FEL (NESE)  
Sec. 34-T9S-R23E 39.990775 LAT 109.305867 LON**

5. Lease Serial No.

**U-37943**

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8. Well Name and No.

**Chapita Wells Unit 915-34**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**The referenced well was turned to sales 12/21/2006**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Sr. Regulatory Assistant**

Signature

Date

**12/28/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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**RECEIVED**

(Instructions on page 2)

**JAN 04 2007**

DIV. OF OIL, GAS & MINING





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. :</b>	<b>1</b>	<b>DIVISION :</b>	<b>DENVER</b>
<b>OPERATOR :</b>	<b>EOG RESOURCES, INC</b>	<b>WELL TYPE :</b>	<b>DEVG</b>	<b>WELL CLASS :</b>	<b>1SA</b>
<b>FIELD :</b>	<b>CHAPITA WELLS DEEP</b>	<b>DISTRICT :</b>	<b>BIG PINEY</b>	<b>PLAN TVD/MD :</b>	<b>8,475 / 8,475</b>
<b>COUNTY,ST. :</b>	<b>UINTAH , UT</b>	<b>API # :</b>	<b>43-047-35600</b>	<b>TAX/CREDIT :</b>	<b>N</b>
<b>PROPERTY # :</b>	<b>054578</b>	<b>WI % :</b>	<b>50</b>	<b>NRI % :</b>	<b>43.5</b>
<b>AFE# :</b>	<b>302713</b>	<b>AFE TOTAL :</b>	<b>\$1,687,200</b>	<b>DHC :</b>	<b>\$774,500 CWC : \$912,700</b>
<b>REPORTED BY :</b>		<b>LAST CSG :</b>		<b>SHOE TVD/MD :</b>	<b>/</b>
<b>RIG CONTR. :</b>	<b>TRUE</b>	<b>RIG NAME :</b>	<b>TRUE #27</b>	<b>WATER DEPTH :</b>	
<b>LOCATION :</b>	<b>2019 FSL 820 FEL SEC 34 T9S R23E (NESE)</b>	<b>KB ELEV :</b>	<b>5389</b>	<b>GL ELEV :</b>	<b>5376</b>
<b>SPUD DATE :</b>	<b>11/8/2006</b>	<b>RIG RELEASE :</b>	<b>11/14/2006</b>	<b>1ST SALES :</b>	<b>12/21/2006</b>

**REPORT DATE: 04/01/2004** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$0 CC : \$0 TC : \$0  
 FORMATION: PBTD : PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: LOCATION DATA

## DAILY DETAILS :LOCATION DATA

2019' FSL & 820' FEL (NE/SE)  
 SECTION 34, T9S, R23E  
 UINTAH COUNTY, UTAH

LAT 39.990775, LONG 109.305867 (NAD 27)

TRUE RIG #27  
 TD: 8475' MESAVERDE  
 DW/GAS  
 CHAPITA WELLS DEEP PROSPECT  
 DD&A FIELD: CHAPITA DEEP  
 NATURAL BUTTES FIELD

LEASE: U-37943

ELEVATION: 5376.1' NAT GL, 5375.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5376), 5389' KB (13')

EOG WI 50%, NRI 43.50%

**REPORT DATE: 07/14/2006** MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :  
 DAILY: DC: \$23,100 CC :\$0 TC : \$23,100 CUM : DC: \$23,100 CC : \$0 TC : \$23,100  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :PREPARE TO START CONSTRUCTION OF LOCATION.

**REPORT DATE: 07/25/2006** MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$23,100 CC : \$0 TC : \$23,100  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :BEGAN CONSTRUCTION OF LOCATION, 10% COMPLETE.

**REPORT DATE: 07/26/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: CC : TC : CUM : DC: \$23,100 CC : \$0 TC : \$23,100  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 20 % COMPLETE.





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>DENVER</b>
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY, ST. :	UINTAH, UT	API # :	43-047-35600	8,475 / 8,475
PROPERTY # :	054578	WI % :	50	TAX/CREDIT :
AFE# :	302713	AFE TOTAL :	\$1,687,200	N
REPORTED BY:	ED TROTTER	LAST CSG :		NRI % :
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	43.5
LOCATION :	2019 FSL 820 FEL SEC 34 T9S R23E (NESE)			DHC :
SPUD DATE :	11/8/2006	RIG RELEASE:	11/14/2006	\$774,500
				CWC : \$912,700
				SHOE TVD/MD :
				/
				WATER DEPTH:
				KB ELEV :
				5389
				GL ELEV: 5376
				1ST SALES :
				12/21/2006

**REPORT DATE: 07/27/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: CC : TC : CUM : DC: \$23,100 CC : \$0 TC : \$23,100  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 30% COMPLETE.

**REPORT DATE: 07/28/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: CC : TC : CUM : DC: \$23,100 CC : \$0 TC : \$23,100  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 70% COMPLETE.

**REPORT DATE: 07/29/2006** MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$23,100 CC : \$0 TC : \$23,100  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 80% COMPLETE. PIT SHOT 6-29-06

**REPORT DATE: 08/03/2006** MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :  
 DAILY: DC: CC : TC : CUM : DC: \$23,100 CC : \$0 TC : \$23,100  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :LOCATION IS 100% COMPLETE. WO AIR RIG.

**REPORT DATE: 08/04/2006** MD :40 TVD :40 PROGRESS :0 DAYS : MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$23,100 CC : \$0 TC : \$23,100  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :ROCKER DRILLING SPUD A 17 1/2 " HOLE ON 8/1/2006 @ 12:30 PM. SET 40' CONDUCTOR, CEMENT TO SURFACE WITH  
 READY MIX. DALL COOK NOTIFIED MIKE LEE W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 8/1/2006 @  
 10:45 AM.





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. :</b>	<b>1</b>	<b>DIVISION :</b>	<b>DENVER</b>
<b>OPERATOR :</b>	<b>EOG RESOURCES, INC</b>	<b>WELL TYPE :</b>	<b>DEVG</b>	<b>WELL CLASS :</b>	<b>1SA</b>
<b>FIELD :</b>	<b>CHAPITA WELLS DEEP</b>	<b>DISTRICT :</b>	<b>BIG PINEY</b>	<b>PLAN TVD/MD :</b>	<b>8,475 / 8,475</b>
<b>COUNTY,ST. :</b>	<b>UINTAH , UT</b>	<b>API # :</b>	<b>43-047-35600</b>	<b>TAX/CREDIT :</b>	<b>N</b>
<b>PROPERTY # :</b>	<b>054578</b>	<b>WI % :</b>	<b>50</b>	<b>NRI % :</b>	<b>43.5</b>
<b>AFE# :</b>	<b>302713</b>	<b>AFE TOTAL :</b>	<b>\$1,687,200</b>	<b>DHC :</b>	<b>\$774,500 CWC : \$912,700</b>
<b>REPORTED BY:</b>	<b>DALL COOK</b>	<b>LAST CSG :</b>		<b>SHOE TVD/MD:</b>	<b>/</b>
<b>RIG CONTR. :</b>	<b>TRUE</b>	<b>RIG NAME :</b>	<b>TRUE #27</b>	<b>WATER DEPTH:</b>	
<b>LOCATION :</b>	<b>2019 FSL 820 FEL SEC 34 T9S R23E (NESE)</b>	<b>KB ELEV :</b>	<b>5389</b>	<b>GL ELEV:</b>	<b>5376</b>
<b>SPUD DATE :</b>	<b>11/8/2006</b>	<b>RIG RELEASE:</b>	<b>11/14/2006</b>	<b>1ST SALES :</b>	<b>12/21/2006</b>

**REPORT DATE: 08/09/2006**   MD :2063   TVD :2063   PROGRESS :   DAYS :   MW :   VISC :  
 DAILY: DC: \$194,899   CC :\$0   TC : \$194,899   CUM : DC : \$217,999   CC : \$0   TC : \$217,999  
 FORMATION:   PBTD : 0   PERF :   PKR.DPTH:  
 ACTIVITY AT REPORT TIME:   WORT

DAILY DETAILS :MIRU BILL JR'S AIR RIG #8. DRILLED 12-1/4" HOLE TO 2050' GL, ENCOUNTERED WATER AT 1570'. RAN 46 JTS (1996') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2010' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 145 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/149 BBLS FRESH WATER. BUMPED PLUG W/600# @ 12:30 AM, 8/7/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 B-BLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 150 SX (32 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 175 SX (36 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @1890' PICK UP TO 1890' & TOOK SURVEY = 2.25 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/6/2006 @ 8:00 PM.





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. :</b>	<b>1</b>	<b>DIVISION :</b>	<b>DENVER</b>
<b>OPERATOR :</b>	<b>EOG RESOURCES, INC</b>	<b>WELL TYPE :</b>	<b>DEVG</b>	<b>WELL CLASS :</b>	<b>1SA</b>
<b>FIELD :</b>	<b>CHAPITA WELLS DEEP</b>	<b>DISTRICT :</b>	<b>BIG PINEY</b>	<b>PLAN TVD/MD :</b>	<b>8,475 / 8,475</b>
<b>COUNTY,ST. :</b>	<b>UINTAH , UT</b>	<b>API # :</b>	<b>43-047-35600</b>	<b>TAX/CREDIT :</b>	<b>N</b>
<b>PROPERTY # :</b>	<b>054578</b>	<b>WI % :</b>	<b>50</b>	<b>NRI % :</b>	<b>43.5</b>
<b>AFE# :</b>	<b>302713</b>	<b>AFE TOTAL :</b>	<b>\$1,687,200</b>	<b>DHC :</b>	<b>\$774,500 CWC : \$912,700</b>
<b>REPORTED BY:</b>	<b>DUANE C WINKLER</b>	<b>LAST CSG :</b>		<b>SHOE TVD/MD:</b>	<b>/</b>
<b>RIG CONTR. :</b>	<b>TRUE</b>	<b>RIG NAME :</b>	<b>TRUE #27</b>	<b>WATER DEPTH:</b>	
<b>LOCATION :</b>	<b>2019 FSL 820 FEL SEC 34 T9S R23E (NESE)</b>			<b>KB ELEV :</b>	<b>5389 GL ELEV: 5376</b>
<b>SPUD DATE :</b>	<b>11/8/2006</b>	<b>RIG RELEASE:</b>	<b>11/14/2006</b>	<b>1ST SALES :</b>	<b>12/21/2006</b>

**REPORT DATE:** 11/06/2006   MD :2063   TVD :2063   PROGRESS : 0   DAYS :0   MW :   VISC :  
 DAILY: DC: \$27,539   CC :\$0   TC : \$27,539   CUM : DC : \$245,538   CC : \$0   TC : \$245,538  
 FORMATION:   PBTB : 0   PERF :   PKR.DPTH: 0  
 ACTIVITY AT REPORT TIME:   MOVING RIG

DAILY DETAILS : NO ACTIVITY. MIRU/RDMO. RIG RELEASED FROM CWU 1070-34 AT 11:00 HRS, 11/5/2006. RIG DOWN ROTARY TOOLS. LAY OVER DERRICK @ 17:00 HRS. RIG DOWN REST OF ROTARY TOOLS, RIG AND EQUIPMENT 100% READY FOR TRUCKS.

NO ACCIDENTS/INCIDENTS  
 FULL CREWS  
 NO RIG REPAIRS  
 SAFETY MEETING: HANGING BLOCKS/WORKING TOGETHER  
 TRUE #27 HAD 6 PERSONNEL ON RIG DOWN

TRANSFERRED FROM CWU 1070-34 TO CWU 915-34:  
 3291 GALS DIESEL  
 6 JTS OF 4.5", N-80 CASING (239.82')  
 1 - 4.5" HC P-110 MARKER JT

RIG MOVE ±1.5 MILES TO THE CWU 915-34  
 11/5/2006 MOVE CAMP TO LOCATION AND SET UP  
 11/6/2006 AT 07:00 HRS TRUCKS ARE SCHEDULE TO MOVE RIG  
 11/7/2006 ESTIMATED BOP TEST @ 16:00 HRS  
 11/8/2006 ESTIMATED SPUD 02:00 HRS

**REPORT DATE:** 11/07/2006   MD :2063   TVD :2063   PROGRESS : 0   DAYS :   MW :   VISC :  
 DAILY: DC: \$29,398   CC :\$0   TC : \$29,398   CUM : DC : \$274,936   CC : \$0   TC : \$274,936  
 FORMATION:   PBTB : 0   PERF :   PKR.DPTH:  
 ACTIVITY AT REPORT TIME:   COMPLETE RIG UP

DAILY DETAILS : RIG DOWN ROTARY TOOL. SAFETY MEETING. RIG DOWN ROTARY TOOLS WITH TRUCKS. MOVE RIG WITH TRUCKS. RIG UP ROTARY TOOLS WITH TRUCKS. RAISE DERRICK @ 16:00 HRS. TRUCKS RELEASED @ 16:00 HRS. RIG UP ROTARY TOOLS TO 19:00 HRS.

NO ACCIDENTS  
 FULL CREWS  
 NO RIG REPAIRS  
 SAFETY MEETING: WORK WITH TRUCKS/WORKING TOGETHER  
 TRUE #27 HAD 16 PERSONNEL ON RIG MOVE  
 JONES TRUCKING HAD 10 PERSONNEL ON RIG MOVE

TRANSFERRED FROM CWU 1070-34 TO CWU 915-34:  
 3291 GALS DIESEL  
 6 JTS OF 4.5", N-80 CASING (239.82')  
 1 - 4.5", HC P-110 MARKER JT

RIG MOVE ±1.5 MILES TO THE CWU 915-34  
 11/7/2006 ESTIMATED BOP TEST @ 16:00 HRS  
 11/8/2006 ESTIMATED SPUD 02:00 HRS





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. :</b>	<b>1</b>	<b>DIVISION :</b>	<b>DENVER</b>
<b>OPERATOR :</b>	<b>EOG RESOURCES, INC</b>	<b>WELL TYPE :</b>	<b>DEVG</b>	<b>WELL CLASS :</b>	<b>1SA</b>
<b>FIELD :</b>	<b>CHAPITA WELLS DEEP</b>	<b>DISTRICT :</b>	<b>BIG PINEY</b>	<b>PLAN TVD/MD :</b>	<b>8,475 / 8,475</b>
<b>COUNTY,ST. :</b>	<b>UINTAH , UT</b>	<b>API # :</b>	<b>43-047-35600</b>	<b>TAX/CREDIT :</b>	<b>N</b>
<b>PROPERTY # :</b>	<b>054578</b>	<b>WI % :</b>	<b>50</b>	<b>NRI % :</b>	<b>43.5</b>
<b>AFE# :</b>	<b>302713</b>	<b>AFE TOTAL :</b>	<b>\$1,687,200</b>	<b>DHC :</b>	<b>\$774,500 CWC : \$912,700</b>
<b>REPORTED BY:</b>	<b>DUANE C WINKLER</b>	<b>LAST CSG :</b>		<b>SHOE TVD/MD:</b>	<b>/</b>
<b>RIG CONTR. :</b>	<b>TRUE</b>	<b>RIG NAME :</b>	<b>TRUE #27</b>	<b>WATER DEPTH:</b>	
<b>LOCATION :</b>	<b>2019 FSL 820 FEL SEC 34 T9S R23E (NESE)</b>	<b>KB ELEV :</b>	<b>5389</b>	<b>GL ELEV:</b>	<b>5376</b>
<b>SPUD DATE :</b>	<b>11/8/2006</b>	<b>RIG RELEASE:</b>	<b>11/14/2006</b>	<b>1ST SALES :</b>	<b>12/21/2006</b>

<b>REPORT DATE:</b>	<b>11/08/2006</b>	<b>MD :</b>	<b>2080</b>	<b>TVD :</b>	<b>2080</b>	<b>PROGRESS :</b>	<b>70</b>	<b>DAYS :</b>	<b>MW :</b>	<b>VISC :</b>	
<b>DAILY: DC:</b>	<b>\$45,830</b>	<b>CC :</b>	<b>\$0</b>	<b>TC :</b>	<b>\$45,830</b>	<b>CUM : DC :</b>	<b>\$320,766</b>	<b>CC :</b>	<b>\$0</b>	<b>TC :</b>	<b>\$320,766</b>
<b>FORMATION:</b>				<b>PBTD :</b>	<b>0</b>	<b>PERF :</b>		<b>PKR.DPTH:</b>			
<b>ACTIVITY AT REPORT TIME:</b>	<b>FIT TEST</b>										

DAILY DETAILS : RIG UP ROTARY TOOLS. NIPPLE UP BOP/DIVERTER. MUD LOGGER ON LOCATION 11/6/2006. DAY WORK STARTED 11/7/2006 @ 09:00 HRS. TEST BOPS/DIVERTER: PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW AND ALL HP VALVES 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST ANNULAR 250 PSI/5 MIN, 2500 PSI/10 MIN. TEST 9 5/8" CASING TO 1500 PSI/30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS. REPAIRED LEAK ON FLANGE BETWEEN HCR VALVE AND INSIDE VALVE. SET WEAR BUSHING. RIG UP EQUIPMENT TO PICK UP BHA. SAFETY MEETING. TRIP IN HOLE WITH BHA @ DRILL PIPE. TAG FLOAT COLLAR @ 1963'. RIG DOWN. PICK UP EQUIPMENT. INSTALL ROTATING RUBBER AND DRIVE BUSHING. DRILLED FLOAT COLLAR @ 1963', CEMENT, FLOAT SHOE @ 2010'. DRILLED CEMENT IN EXISTING 12.25" OPEN HOLE FROM 2010' TO 2063' (53'). DRILLED 7.875" HOLE FROM 2063' TO 2080'. PREPARE HOLE FOR FIT TEST. PRESSURE TEST @ 400 PSIG, EQUIVALENCE TO 12.00 PPG.

NO ACCIDENTS/INCIDENTS  
 FULL CREWS  
 NO RIG REPAIRS  
 SAFETY MEETING: WORKING TOGETHER/PICK UP PIPE  
 6732 GALS DIESEL ON HAND, USED 268 GALS  
 (SPUD WELL 11/8/2006 @ 06:00 HRS)

<b>REPORT DATE:</b>	<b>11/09/2006</b>	<b>MD :</b>	<b>4408</b>	<b>TVD :</b>	<b>4408</b>	<b>PROGRESS :</b>	<b>2398</b>	<b>DAYS :</b>	<b>1</b>	<b>MW :</b>	<b>8.7</b>	<b>VISC :</b>	<b>33</b>
<b>DAILY: DC:</b>	<b>\$38,942</b>	<b>CC :</b>	<b>\$0</b>	<b>TC :</b>	<b>\$38,942</b>	<b>CUM : DC :</b>	<b>\$359,708</b>	<b>CC :</b>	<b>\$0</b>	<b>TC :</b>	<b>\$359,708</b>		
<b>FORMATION:</b>				<b>PBTD :</b>	<b>0</b>	<b>PERF :</b>		<b>PKR.DPTH:</b>					
<b>ACTIVITY AT REPORT TIME:</b>	<b>DRILLING</b>												

DAILY DETAILS : DRILL 2010' TO 2150', 140'. SERVICE RIG. DRILL 2150' TO 2992', 842', 8.5 HRS, 99 FPH. SURVEY AT 2914', 2 DEG. DRILL 2992' TO 3990', 998', 8 HRS, 124 FPH, RPM 67, MOTOR RPM 67, WOB 23, 420 GPM. SURVEY AT 3912', 2.5 DEG. DRILL 3990' TO 4408', 418', 5 HRS, 83 FPH, WOB 23, RPM 72, 420 GPM. MUD WT 9.5, VIS 34.

TOP OF WASATCH 4283'  
 NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING: HOUSE KEEPING/FALL PROTECTION  
 FULL CREWS  
 FUEL ON HAND 5759 GALS, USED 1023 GALS

SPUD 7 7/8" HOLE AT 06:00 HRS, 11/8/06.





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b> CWU 915-34		<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG		<b>WELL CLASS :</b> 1SA
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,475 / 8,475	
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API # :</b> 43-047-35600	<b>TAX/CREDIT :</b> N	
<b>PROPERTY # :</b> 054578	<b>WI % :</b> 50	<b>NRI % :</b> 43.5	
<b>AFE# :</b> 302713	<b>AFE TOTAL :</b> \$1,687,200	<b>DHC :</b> \$774,500	<b>CWC :</b> \$912,700
<b>REPORTED BY:</b> PAUL WHITE	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /	
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #27	<b>WATER DEPTH:</b>	
<b>LOCATION :</b> 2019 FSL 820 FEL SEC 34 T9S R23E (NESE)	<b>KB ELEV :</b> 5389		<b>GL ELEV:</b> 5376
<b>SPUD DATE :</b> 11/8/2006	<b>RIG RELEASE:</b> 11/14/2006	<b>1ST SALES :</b> 12/21/2006	

**REPORT DATE: 11/10/2006** MD :5300 TVD :5300 PROGRESS : 889 DAYS :2 MW :9.7 VISC : 35  
 DAILY: DC: \$71,054 CC :\$0 TC : \$71,054 CUM : DC : \$430,762 CC : \$0 TC : \$430,762  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : STAND PIPE PRESSURE INDICATED POSSIBLE WASHOUT. CHECK SURFACE SYSTEM AND GO THROUGH #2 PUMP AND SUCTIONS. CIRCULATE PUMP PILL. FLAG FOR TRIP OUT TO INSPECT DRILL STRING. TRIP. CHAIN OUT LOOKING FOR WASHOUT. CHANGE MUD MOTOR, BIT AND LAY DOWN REAMERS: RETORQUE ALL JOINTS RUNNING IN HOLE, NO PROBLEM FOUND WITH DRILL STRING. WASH TO BOTTOM 4387' TO 4411'. DRILL 4411' TO 5300', 14 HRS, 889', 63 FPH. MUD WT 10 PPG, VIS 38.

TOP OF WASATCH 4283', TOP CHAPITA WELLS 4793'

NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING: PPE/CHAINING OUT OF HOLE  
 FULL CREWS  
 FUEL 4787 GALS, USED 972 GALS

**REPORT DATE: 11/11/2006** MD :6788 TVD :6788 PROGRESS : 1488 DAYS :3 MW :10.1 VISC : 35  
 DAILY: DC: \$43,158 CC :\$3,358 TC : \$46,516 CUM : DC : \$473,920 CC : \$3,358 TC : \$477,278  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 5300' TO 5982', 682', 10.5 HRS, 65 FPH. SERVICE RIG. DRILL 5982' TO 6788', 806', 13 HRS, 62 FPH, RPM 45/65, WOB 20/25, MOTOR RPM 67 GPM 420. MUD WT 10.9, VIS 36.

TOPS: BUCK CANYON 5484', NORTH HORN 5979', Kmv PRICE RIVER 6202'

NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING: PUMP WORK/ROTARY TONGS  
 FUEL ON HAND 3366 GALS, USED 1421 GALS  
 BOP DRILL 45 SEC, AMAS

**REPORT DATE: 11/12/2006** MD :7569 TVD :7569 PROGRESS : 781 DAYS :4 MW :10.8 VISC : 40  
 DAILY: DC: \$47,293 CC :\$0 TC : \$47,293 CUM : DC : \$521,213 CC : \$3,358 TC : \$524,571  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: RIH W/BIT #3

DAILY DETAILS : DRILL 6788' TO 7378', 590', 56 FPH. SERVICE RIG. DRILL 7378' TO 7569', 191', 42 FPH, RPM 48, WOB 25, GPM 420, MM RPM 67. MUD WT 11 PPG, VIS 38. CIRCULATE DROP SURVEY. PUMP PILL, BLOW DOWN KELLY. TRIP FOR BIT, CHANGE MOTOR. RIH AT REPORT TIME. TRIP MW 11.0, PPG VIS 38.

NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING: WORKING W/NEW CREW MEMBERS  
 FULL CREW  
 FUEL ON HAND 2116 GALS, USED 1256 GALS

FORMATION TOPS: PRICE RIVER MIDDLE 7189'





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>DENVER</b>
<b>OPERATOR :</b>	<b>EOG RESOURCES, INC</b>	<b>WELL TYPE :</b>	<b>DEVG</b>	<b>WELL CLASS :</b>
<b>FIELD :</b>	<b>CHAPITA WELLS DEEP</b>	<b>DISTRICT :</b>	<b>BIG PINEY</b>	<b>PLAN TVD/MD :</b>
<b>COUNTY,ST. :</b>	<b>UINTAH , UT</b>	<b>API # :</b>	<b>43-047-35600</b>	<b>8,475 / 8,475</b>
<b>PROPERTY # :</b>	<b>054578</b>	<b>WI % :</b>	<b>50</b>	<b>TAX/CREDIT :</b>
<b>AFE# :</b>	<b>302713</b>	<b>AFE TOTAL :</b>	<b>\$1,687,200</b>	<b>N</b>
<b>REPORTED BY:</b>	<b>PAUL WHITE</b>	<b>LAST CSG :</b>	<b></b>	<b>NRI % :</b>
<b>RIG CONTR. :</b>	<b>TRUE</b>	<b>RIG NAME :</b>	<b>TRUE #27</b>	<b>43.5</b>
<b>LOCATION :</b>	<b>2019 FSL 820 FEL SEC 34 T9S R23E (NESE)</b>	<b>DHC :</b>	<b>\$774,500</b>	<b>CWC : \$912,700</b>
<b>SPUD DATE :</b>	<b>11/8/2006</b>	<b>RIG RELEASE:</b>	<b>11/14/2006</b>	<b>SHOE TVD/MD:</b>
				<b>/</b>
				<b>WATER DEPTH:</b>
				<b>KB ELEV : 5389</b>
				<b>GL ELEV: 5376</b>
				<b>1ST SALES : 12/21/2006</b>

**REPORT DATE: 11/13/2006** MD :8430 TVD :8430 PROGRESS : 861 DAYS :5 MW :10.9 VISC : 36  
 DAILY: DC: \$47,947 CC :\$6,661 TC : \$54,608 CUM : DC : \$569,160 CC : \$10,019 TC : \$579,179  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :TRIP IN HOLE W/BIT #3. WASH/REAM 10' TO BOTTOM. DRILL 7569' TO 7970', 401', 9 HRS, 44 FPH. SERVICE RIG. DRILL 7950' TO 8094', 61', 30.5 FPH. CHANGE OUT ROTATING HEAD RUBBER. DRILL 8094' TO 8430', 336', 10.5 HRS, 32 FPH, 44 RPM, WOB 21, 420 GPM, MM RPM 67. MUD WT 11.2, PPG VIS 39. LAY DOWN CREWS SCHEDULED FOR 06:00 HRS.

FORMATION TOP: PRICE RIVER LOWER 7838', SEGO 8310'  
 NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING: MIXING CHEMICALS/CHANGING ROTATING HEAD RUBBER  
 FUEL ON HAND 5236 GALS, USED 838 GALS, RECEIVED 4500 GALS

TRUCKS ON ORDER FOR TUESDAY MORNING 11-14-06  
 PLAN TO MOVE TO CWU 1119-28, NW 1.52 MILES, 2.6 MILES BY ROAD

**REPORT DATE: 11/14/2006** MD :8475 TVD :8475 PROGRESS : 45 DAYS :6 MW :11.1 VISC : 49  
 DAILY: DC: \$49,086 CC :\$17,659 TC : \$66,745 CUM : DC : \$618,246 CC : \$27,678 TC : \$645,924  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: CEMENT 4.5" CASING

DAILY DETAILS :DRILL 8430' TO 8475', 45', 15 FPH, RPM 47, WOB 25, 420 GPM, MOTOR RPM 67. MUD WT 11.2, VIS 39. REACHED TD 11/13/06 @ 9:00 HRS. SHORT TRIP 10 STANDS, HOLE IN GOOD CONDITION. CIRCULATE AND RIG UP LAY DOWN CREW. HOLD PJSM. LAY DOWN DRILL PIPE, HWDP AND BHA. PULL WEAR BUSHING. RIG UP CASING CREW. RUN CASING 213 JTS (211 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80 CASING. LANDED AT 8455' KB. RAN AS FOLLOWS: LYNCH DIFFERENTIAL FILL FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 8412', 57 JTS CASING, MARKER JT 6125', 57 JTS CASING, MARKER JT AT 3843', 96 JTS CASING. CENTRALIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30.

TAG BOTTOM AT 8475'. PICK UP MANDREL HANGER AND POSITION FOR CEMENTING. CIRCULATE BOTTOMS UP W/FULL RETURNS. RIG UP SCHLUMBERGER. HOLD PJSM. TEST LINES. PUMPING PRE-FLUSH AT REPORT TIME.

NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETING: WORKING W/THIRD PARTY CONTRACTORS (WEATHERFORD AND SCHLUMBERGER)  
 FUEL ON HAND 4338 GALS, USED 898 GALS  
 FULL CREWS





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b> CWU 915-34		<b>EVENT NO. :</b> 1	<b>DIVISION :</b> DENVER
<b>OPERATOR :</b> EOG RESOURCES, INC	<b>WELL TYPE :</b> DEVG	<b>WELL CLASS :</b> 1SA	
<b>FIELD :</b> CHAPITA WELLS DEEP	<b>DISTRICT :</b> BIG PINEY	<b>PLAN TVD/MD :</b> 8,475 / 8,475	
<b>COUNTY,ST. :</b> UINTAH , UT	<b>API #:</b> 43-047-35600	<b>TAX/CREDIT :</b> N	
<b>PROPERTY # :</b> 054578	<b>WI % :</b> 50	<b>NRI % :</b> 43.5	
<b>AFE# :</b> 302713	<b>AFE TOTAL :</b> \$1,687,200	<b>DHC :</b> \$774,500	<b>CWC :</b> \$912,700
<b>REPORTED BY:</b> PAUL WHITE	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b> /	
<b>RIG CONTR. :</b> TRUE	<b>RIG NAME :</b> TRUE #27	<b>WATER DEPTH:</b>	
<b>LOCATION :</b> 2019 FSL 820 FEL SEC 34 T9S R23E (NESE)	<b>KB ELEV :</b> 5389	<b>GL ELEV:</b> 5376	
<b>SPUD DATE :</b> 11/8/2006	<b>RIG RELEASE:</b> 11/14/2006	<b>1ST SALES :</b> 12/21/2006	

**REPORT DATE: 11/15/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS : 7 MW : VISC :  
 DAILY: DC: \$29,607 CC :\$116,868 TC : \$146,475 CUM : DC : \$647,853 CC : \$144,546 TC : \$792,399  
 FORMATION: PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 141 BBLS LEAD SLURRY, 35/65 POZ "G" SLURRY WT 12 PPG (350 SX). FOLLOWED W/317 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT 14.1 PPG (1380 SX), DISPLACED W/130 BBLS WATER. BUMPED PLUG W/3,500 PSI. CHECKED FLOATS, OK. CEMENT IN PLACE AT 07:38 HRS, 11/14/06. MANDRIL HANGER WOULD NOT SET COMPLETELY INTO DTO HEAD. NO TEST ON SEALS. PREPARE TO PICK UP STACK TO SET SLIPS.

RAISE BOP STACK. SET SLIPS ON CASING AND FMC MADE CUT OFF. NIPPLE DOWN. CLEAN PITS.

MOVE TO CWU 1119-28 (2.6 ROAD MILES)  
 NO ACCIDENTS OR INCIDENTS  
 SAFETY MEETINGS HELD WITH SCHLUMBERGER AND FMC

RIG RELEASED AT 11:00 HRS, 11/14/06.  
 CASING POINT COST \$643,806

**REPORT DATE: 11/18/2006** MD :8475 TVD :8475 PROGRESS : DAYS : 8 MW : VISC :  
 DAILY: DC: \$0 CC :\$41,500 TC : \$41,500 CUM : DC : \$647,853 CC : \$186,046 TC : \$833,899  
 FORMATION: MESAVERDE PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS : 11/16/2006: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 500'. TOC @ 750'. RD SCHLUMBERGER.

**REPORT DATE: 11/23/2006** MD :8475 TVD :8475 PROGRESS : DAYS : 9 MW : VISC :  
 DAILY: DC: \$0 CC :\$1,990 TC : \$1,990 CUM : DC : \$647,853 CC : \$188,036 TC : \$835,889  
 FORMATION: MESASVERDE PBTD : 0 PERF : PKR.DPTH:  
 ACTIVITY AT REPORT TIME: PREP FOR FRAC

DAILY DETAILS : NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>DENVER</b>
<b>OPERATOR :</b>	<b>EOG RESOURCES, INC</b>	<b>WELL TYPE :</b>	<b>DEVG</b>	<b>WELL CLASS :</b>
<b>FIELD :</b>	<b>CHAPITA WELLS DEEP</b>	<b>DISTRICT :</b>	<b>BIG PINEY</b>	<b>PLAN TVD/MD :</b>
<b>COUNTY,ST. :</b>	<b>UINTAH , UT</b>	<b>API # :</b>	<b>43-047-35600</b>	<b>8,475 / 8,475</b>
<b>PROPERTY # :</b>	<b>054578</b>	<b>WI % :</b>	<b>50</b>	<b>TAX/CREDIT :</b>
<b>AFE# :</b>	<b>302713</b>	<b>AFE TOTAL :</b>	<b>\$1,687,200</b>	<b>N</b>
<b>REPORTED BY:</b>	<b>HOOLEY</b>	<b>LAST CSG :</b>	<b>SHOE TVD/MD:</b>	<b>DHC :</b>
<b>RIG CONTR. :</b>	<b>TRUE</b>	<b>RIG NAME :</b>	<b>TRUE #27</b>	<b>\$774,500 CWC : \$912,700</b>
<b>LOCATION :</b>	<b>2019 FSL 820 FEL SEC 34 T9S R23E (NESE)</b>	<b>KB ELEV :</b>	<b>5389</b>	<b>GL ELEV: 5376</b>
<b>SPUD DATE :</b>	<b>11/8/2006</b>	<b>RIG RELEASE:</b>	<b>11/14/2006</b>	<b>1ST SALES :</b>
				<b>12/21/2006</b>

**REPORT DATE: 11/30/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS :9 MW : VISC :  
 DAILY: DC: \$0 CC :\$42,026 TC : \$42,026 CUM : DC : \$647,853 CC : \$230,062 TC : \$877,915  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 7314-8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FRAC MESAVERDE

DAILY DETAILS : SICP- 0 PSIG. MIRU CUTTERS WL. PERFORATE LPR FROM 8224'-25', 8219'-20', 8210'-11', 8185'-87', 8148'-49', 8141'-42', 8130'-31', 8108'-09', 8099'-8100' AND 8091'-92' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4998 GAL YF125ST+ PAD, 41,936 GAL YF125ST+ & YF118ST+ WITH 130,987# 20/40 SAND @ 1-6 PPG. MTP 7807 PSIG. MTR 53.8 BPM. ATP 5589 PSIG. ATR 48.1 BPM. ISIP 3280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8040'. PERFORATE MPR/LPR FROM 8019'-20', 7994'-95', 7966'-67', 7918'-19', 7908'-09', 7899'-7900', 7890'-91', 7864'-65', 7831'-32', 7817'-18', 7797'-98' AND 7780'-82' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5017 GAL YF125ST+ PAD, 42,191 GAL YF125ST+ & YF118ST+ WITH 130,661# 20/40 SAND @ 1-6 PPG. MTP 7572 PSIG. MTR 52.6 BPM. ATP 5340 PSIG. ATR 48.3 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7750'. PERFORATE MPR FROM 7728'-29', 7720'-21', 7711'-12', 7680'-81', 7664'-65', 7653'-54', 7609'-10', 7599'-7600', 7580'-81', 7562'-63' AND 7545'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5010 GAL YF125ST+ PAD, 50,645 GAL YF125ST+ & YF118ST+ WITH 169,295# 20/40 SAND @ 1-6 PPG. MTP 7823 PSIG. MTR 49.7 BPM. ATP 5454 PSIG. ATR 47.1 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7515'. PERFORATE MPR FROM 7496'-97', 7489'-90', 7475'-76', 7460'-61', 7444'-45', 7405'-06', 7387'-88', 7363'-64', 7349'-50', 7337'-38' AND 7314'-16' @ 3 SPF @ 120° PHASING. RDWL. SWIFN.





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. : 1</b>	<b>DIVISION :</b>	<b>DENVER</b>
<b>OPERATOR :</b>	<b>EOG RESOURCES, INC</b>	<b>WELL TYPE :</b>	<b>DEVG</b>	<b>WELL CLASS :</b>
<b>FIELD :</b>	<b>CHAPITA WELLS DEEP</b>	<b>DISTRICT :</b>	<b>BIG PINEY</b>	<b>PLAN TVD/MD :</b>
<b>COUNTY,ST. :</b>	<b>UINTAH , UT</b>	<b>API # :</b>	<b>43-047-35600</b>	<b>8,475 / 8,475</b>
<b>PROPERTY # :</b>	<b>054578</b>	<b>WI % :</b>	<b>50</b>	<b>TAX/CREDIT :</b>
<b>AFE# :</b>	<b>302713</b>	<b>AFE TOTAL :</b>	<b>\$1,687,200</b>	<b>N</b>
<b>REPORTED BY:</b>	<b>HOOLEY</b>	<b>LAST CSG :</b>	<b></b>	<b>DHC :</b>
<b>RIG CONTR. :</b>	<b>TRUE</b>	<b>RIG NAME :</b>	<b>TRUE #27</b>	<b>\$774,500 CWC : \$912,700</b>
<b>LOCATION :</b>	<b>2019 FSL 820 FEL SEC 34 T9S R23E (NESE)</b>	<b>SHOE TVD/MD :</b>	<b>/</b>	<b></b>
<b>SPUD DATE :</b>	<b>11/8/2006</b>	<b>RIG RELEASE :</b>	<b>11/14/2006</b>	<b>WATER DEPTH :</b>
			<b>KB ELEV :</b>	<b>5389 GL ELEV: 5376</b>
			<b>1ST SALES :</b>	<b>12/21/2006</b>

**REPORT DATE: 12/01/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS : 10 MW : VISC :  
 DAILY: DC: \$0 CC :\$1,236 TC : \$1,236 CUM : DC : \$647,853 CC : \$231,298 TC : \$879,151  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203-8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FRAC

DAILY DETAILS :SICP 1875 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5016 GAL YF123ST+ PAD, 49893 GAL YF123ST+ & YF118ST+ WITH 169446# 20/40 SAND @ 1-6 PPG. MTP 6647 PSIG. MTR 50.6 BPM. ATP 4576 PSIG. ATR 47.0 BPM. ISIP 1825 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7285'. PERFORATED MPR FROM 7270'-72', 7263'-64', 7256'-57', 7233'-34', 7225'-26', 7211'-12', 7197'-98', 7190'-91', 7169'-70', 7162'-63' & 7149'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4997 GAL YF123ST+ PAD, 69235 GAL YF123ST+ & YF118ST+ WITH 238452# 20/40 SAND @ 1-6 PPG. MTP 5418 PSIG. MTR 50.4 BPM. ATP 4145 PSIG. ATR 47.9 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7110'. PERFORATED UPR FROM 7071'-72', 7064'-65', 7048'-49', 7037'-38', 6996'-97', 6950'-52', 6912'-13', 6900'-01', 6887'-88', 6873'-74' & 6860'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5001 GAL YF123ST+ PAD, 53799 GAL YF123ST+ & YF118ST+ WITH 192077# 20/40 SAND @ 1-6 PPG. MTP 5186 PSIG. MTR 51.3 BPM. ATP 4183 PSIG. ATR 47.8 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6835'. PERFORATED UPR FROM 6819'-20', 6802'-03', 6788'-89', 6780'-81', 6773'-74', 6740'-41', 6729'-30', 6720'-21', 6689'-90', 6680'-81', 6664'-65' & 6652'-53' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4992 GAL YF123ST+ PAD, 49314 GAL YF123ST+ & YF118ST+ WITH 168113# 20/40 SAND @ 1-6 PPG. MTP 5345 PSIG. MTR 52.9 BPM. ATP 4088 PSIG. ATR 48.4 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6610'. PERFORATED UPR FROM 6592'-93', 6574'-75', 6565'-66', 6548'-49', 6534'-35', 6527'-28', 6513'-14', 6470'-71', 6454'-55', 6437'-38', 6408'-09' & 6398'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4991 GAL YF123ST+ PAD, 49108 GAL YF123ST+ & YF118ST+ WITH 167713# 20/40 SAND @ 1-6 PPG. MTP 4841 PSIG. MTR 50.7 BPM. ATP 3591 PSIG. ATR 48.5 BPM. ISIP 1670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6365'. PERFORATED UPR FROM 6349'-50', 6334'-35', 6321'-22', 6306'-07', 6293'-94', 6282'-83', 6270'-71', 6255'-56', 6244'-45', 6229'-30', 6212'-13' & 6203'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. POD BROKE DOWN. SD FOR REPAIRS.

**REPORT DATE: 12/02/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS : 11 MW : VISC :  
 DAILY: DC: \$0 CC :\$419,552 TC : \$419,552 CUM : DC : \$647,853 CC : \$650,850 TC : \$1,298,703  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203-8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS :SICP 1800 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4991 GAL YF123ST+ PAD, 41958 GAL YF123ST+ & YF118ST+ WITH 150114# 20/40 SAND @ 1-6 PPG. MTP 4331 PSIG. MTR 50.8 BPM. ATP 3411 PSIG. ATR 47.9 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6152'. BLED OFF PRESSURE. RDWL. PREP TO MIRUSU.

**REPORT DATE: 12/05/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS : 9 MW : VISC :  
 DAILY: DC: \$0 CC :\$11,753 TC : \$11,753 CUM : DC : \$647,853 CC : \$662,603 TC : \$1,310,456  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH: 0  
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS :MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP. SDFN.





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. :</b>	<b>1</b>	<b>DIVISION :</b>	<b>DENVER</b>
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,475 / 8,475
COUNTY,ST. :	UINTAH , UT	API # :	43-047-35600	TAX/CREDIT :	N
PROPERTY # :	054578	WI % :	50	NRI % :	43.5
AFE# :	302713	AFE TOTAL :	\$1,687,200	DHC :	\$774,500 CWC : \$912,700
REPORTED BY:	HISLOP	LAST CSG :		SHOE TVD/MD :	/
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	WATER DEPTH:	
LOCATION :	2019 FSL 820 FEL SEC 34 T9S R23E (NESE)	KB ELEV :	5389	GL ELEV:	5376
SPUD DATE :	11/8/2006	RIG RELEASE:	11/14/2006	1ST SALES :	12/21/2006

**REPORT DATE: 12/06/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS :10 MW : VISC :  
 DAILY: DC: \$0 CC :\$83,911 TC : \$83,911 CUM : DC: \$647,853 CC : \$746,514 TC : \$1,394,367  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : SICIP 0 PSIG. CLEANED OUT & DRILLED OUT CBP @ 6152'. CFPS @ 6365', 6610', 6835', 7110', 7285', 7515', 7750' & 8040'. RIH. CLEANED OUT TO 8330'. LANDED TBG @ 6182' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 1900 PSIG. 45 BFPH. RECOVERED 575 BLW. 11425 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	.91'
1 JT 2-3/8" 4.7# N-80 TBG	32.62'
XN NIPPLE	1.10'
188 JTS 2-3/8" 4.7# N-80 TBG	6137.13'
BELOW KB	13.00'
LANDED @	6181.70' KB

**REPORT DATE: 12/07/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS :11 MW : VISC :  
 DAILY: DC: \$0 CC :\$5,187 TC : \$5,187 CUM : DC: \$647,853 CC : \$751,701 TC : \$1,399,555  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2550 PSIG. 30 BFPH. RECOVERED 802 BLW. 10623 BLWTR.

**REPORT DATE: 12/08/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS :12 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,575 TC : \$2,575 CUM : DC: \$647,853 CC : \$754,276 TC : \$1,402,130  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1725 PSIG. CP 2950 PSIG. 28 BFPH. RECOVERED 717 BLW. 9906 BLWTR.

**REPORT DATE: 12/09/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS :13 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,685 TC : \$2,685 CUM : DC: \$647,853 CC : \$756,961 TC : \$1,404,815  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2975 PSIG. 27 BFPH. RECOVERED 662 BLW. 9244 BLWTR.





# WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/28/2006

WELL NAME : CWU 915-34

<b>WELL NAME :</b>	<b>CWU 915-34</b>	<b>EVENT NO. :</b>	<b>1</b>	<b>DIVISION :</b>	<b>DENVER</b>
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	8,475 / 8,475
COUNTY, ST. :	UINTAH, UT	API # :	43-047-35600	TAX/CREDIT :	N
PROPERTY # :	054578	WI % :	50	NRI % :	43.5
AFE# :	302713	AFE TOTAL :	\$1,687,200	DHC :	\$774,500 CWC : \$912,700
REPORTED BY:	HISLOP	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	TRUE	RIG NAME :	TRUE #27	WATER DEPTH:	
LOCATION :	2019 FSL 820 FEL SEC 34 T9S R23E (NESE)	KB ELEV :	5389	GL ELEV:	5376
SPUD DATE :	11/8/2006	RIG RELEASE:	11/14/2006	1ST SALES :	12/21/2006

**REPORT DATE: 12/10/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS : 14 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,685 TC : \$2,685 CUM : DC : \$647,853 CC : \$759,646 TC : \$1,407,500  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: WO FACILITIES

DAILY DETAILS : FLOWED 6 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2900 PSIG. 27 BFPH. RECOVERED 162 BLW. 9082 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/9/06

**REPORT DATE: 12/22/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS : 15 MW : VISC :  
 DAILY: DC: \$0 CC :\$2,685 TC : \$2,685 CUM : DC : \$647,853 CC : \$762,331 TC : \$1,410,185  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: SITP 2650 PSIG & SICP 2900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 12/21/06. FLOWED 1400 MCFD RATE ON 10/64" POSITIVE CHOKE.

**REPORT DATE: 12/27/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS : 16 MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$647,853 CC : \$762,331 TC : \$1,410,185  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : 12/23/06 FLOWED 697 MCF, 31 BC & 79 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2725 PSIG.

12/24/06 FLOWED 623 MCF, 16 BC & 186 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2700 PSIG.

12/25/06 FLOWED 495 MCF, 5 BC & 193 BW IN 24 HRS ON 10/64" CHOKE, TP 1980 PSIG, CP 2200 PSIG.

12/26/06 FLOWED 445 MCF, 13 BC & 177 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2700 PSIG.

12/27/06 FLOWED 506 MCF, 8 BC & 389 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2700 PSIG.

**REPORT DATE: 12/28/2006** MD :8475 TVD :8475 PROGRESS : 0 DAYS : 17 MW : VISC :  
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$647,853 CC : \$762,331 TC : \$1,410,185  
 FORMATION: MESAVERDE PBTD : 8412 PERF : 6203 - 8225 PKR.DPTH:  
 ACTIVITY AT REPORT TIME: ON SALES

DAILY DETAILS : FLOWED 494 MCF, 11 BC & 268 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2650 PSIG.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2019' FSL & 820' FEL (NESE)  
Sec. 34-T9S-R23E 39.990775 LAT 109.305867 LON

5. Lease Serial No.

U-37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 915-34

9. API Well No.

43-047-35600

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 12/21/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date

01/12/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 16 2007**

DIV. OF OIL, GAS & MINING



# WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

<b>Well Name</b>	CWU 915-34	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35600	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	11-08-2006	<b>Class Date</b>	12-21-2006
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,475/ 8,475	<b>Property #</b>	054578
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,389/ 5,376				
<b>Location</b>	Section 34, T9S, R23E, NESE, 2019 FSL & 820 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

AFE No		302713		AFE Total		1,687,200		DHC / CWC		774,500/ 912,700													
Rig Contr		TRUE		Rig Name		TRUE #27		Start Date		04-01-2004		Release Date		11-14-2006									
04-01-2004		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

2019' FSL & 820' FEL (NE/SE)  
SECTION 34, T9S, R23E  
UINTAH COUNTY, UTAH

LAT 39.990775, LONG 109.305867 (NAD 27)

TRUE RIG #27  
TD: 8475' MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A FIELD: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-37943

ELEVATION: 5376.1' NAT GL, 5375.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5376), 5389' KB (13')

EOG WI 50%, NRI 43.50%

<b>07-14-2006</b>	<b>Reported By</b>	ED TROTTER			
<b>Daily Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Daily Total</b>	\$23,100



<b>Cum Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Well Total</b>	\$23,100
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILDING LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	PREPARE TO START CONSTRUCTION OF LOCATION.

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**07-25-2006**      **Reported By**      ED TROTTER

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Well Total</b>	\$23,100
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILDING LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 10% COMPLETE.

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**07-26-2006**      **Reported By**      ED TROTTER

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Well Total</b>	\$23,100
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILDING LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION IS 20 % COMPLETE.

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**07-27-2006**      **Reported By**      ED TROTTER

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Well Total</b>	\$23,100
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILDING LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

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**07-28-2006**      **Reported By**      ED TROTTER

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Well Total</b>	\$23,100
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILDING LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION IS 70% COMPLETE.

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**07-29-2006**      **Reported By**      ED TROTTER

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Well Total</b>	\$23,100
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE. PIT SHOT 6-29-06

08-03-2006 Reported By DALL COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Well Total</b>	\$23,100
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

08-04-2006 Reported By DALL COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$23,100	<b>Completion</b>	\$0	<b>Well Total</b>	\$23,100
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17 1/2 " HOLE ON 8/1/2006 @ 12:30 PM. SET 40' CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MIKE LEE W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 8/1/2006 @ 10:45 AM.

08-09-2006 Reported By DALL COOK

<b>Daily Costs: Drilling</b>	\$194,899	<b>Completion</b>	\$0	<b>Daily Total</b>	\$194,899
<b>Cum Costs: Drilling</b>	\$217,999	<b>Completion</b>	\$0	<b>Well Total</b>	\$217,999
<b>MD</b>	2,063	<b>TVD</b>	2,063	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #8. DRILLED 12-1/4" HOLE TO 2050' GL. ENCOUNTERED WATER AT 1570'. RAN 46 JTS (1996') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2010' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 145 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/149 BBLS FRESH WATER. BUMPED PLUG W/600# @ 12:30 AM, 8/7/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 B-BLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.



TOP JOB #2: MIXED & PUMPED 150 SX (32 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 175 SX (36 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 1890' PICK UP TO 1890' & TOOK SURVEY = 2.25 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/6/2006 @ 8:00 PM.

11-06-2006 Reported By DUANE C WINKLER

<b>Daily Costs: Drilling</b>	\$27,539	<b>Completion</b>	\$0	<b>Daily Total</b>	\$27,539
<b>Cum Costs: Drilling</b>	\$245,538	<b>Completion</b>	\$0	<b>Well Total</b>	\$245,538
<b>MD</b>	2,063	<b>TVD</b>	2,063	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: MOVING RIG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	NO ACTIVITY.
11:00	20:00	9.0	MIRU/RDMO. RIG RELEASED FROM CWU 1070-34 AT 11:00 HRS, 11/5/2006. RIG DOWN ROTARY TOOLS. LAY OVER DERRICK @ 17:00 HRS. RIG DOWN REST OF ROTARY TOOLS, RIG AND EQUIPMENT 100% READY FOR TRUCKS.

NO ACCIDENTS/INCIDENTS

FULL CREWS

NO RIG REPAIRS

SAFETY MEETING: HANGING BLOCKS/WORKING TOGETHER

TRUE #27 HAD 6 PERSONNEL ON RIG DOWN

TRANSFERRED FROM CWU 1070-34 TO CWU 915-34:

3291 GALS DIESEL

6 JTS OF 4.5", N-80 CASING (239.82')

1 - 4.5" HC P-110 MARKER JT

RIG MOVE ±1.5 MILES TO THE CWU 915-34

11/5/2006 MOVE CAMP TO LOCATION AND SET UP

11/6/2006 AT 07:00 HRS TRUCKS ARE SCHEDULE TO MOVE RIG

11/7/2006 ESTIMATED BOP TEST @ 16:00 HRS

11/8/2006 ESTIMATED SPUD 02:00 HRS

11-07-2006 Reported By DUANE C WINKLER

<b>Daily Costs: Drilling</b>	\$29,398	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,398
<b>Cum Costs: Drilling</b>	\$274,936	<b>Completion</b>	\$0	<b>Well Total</b>	\$274,936
<b>MD</b>	2,063	<b>TVD</b>	2,063	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0



Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: COMPLETE RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN ROTARY TOOL. SAFETY MEETING.
07:00	12:00	5.0	RIG DOWN ROTARY TOOLS WITH TRUCKS. MOVE RIG WITH TRUCKS.
12:00	19:00	7.0	RIG UP ROTARY TOOLS WITH TRUCKS. RAISE DERRICK @ 16:00 HRS. TRUCKS RELEASED @ 16:00 HRS. RIG UP ROTARY TOOLS TO 19:00 HRS.

NO ACCIDENTS

FULL CREWS

NO RIG REPAIRS

SAFETY MEETING: WORK WITH TRUCKS/WORKING TOGETHER

TRUE #27 HAD 16 PERSONNEL ON RIG MOVE

JONES TRUCKING HAD 10 PERSONNEL ON RIG MOVE

TRANSFERRED FROM CWU 1070-34 TO CWU 915-34:

3291 GALS DIESEL

6 JTS OF 4.5", N-80 CASING (239.82')

1 - 4.5", HC P-110 MARKER JT

RIG MOVE ±1.5 MILES TO THE CWU 915-34

11/7/2006 ESTIMATED BOP TEST @ 16:00 HRS

11/8/2006 ESTIMATED SPUD 02:00 HRS

11-08-2006 Reported By DUANE C WINKLER

Daily Costs: Drilling \$45,830 Completion \$0 Daily Total \$45,830

Cum Costs: Drilling \$320,766 Completion \$0 Well Total \$320,766

MD 2,080 TVD 2,080 Progress 70 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FIT TEST

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG UP ROTARY TOOLS.
08:00	09:00	1.0	NIPPLE UP BOP/DIVERTER. MUD LOGGER ON LOCATION 11/6/2006. DAY WORK STARTED 11/7/2006 @ 09:00 HRS.
09:00	17:00	8.0	TEST BOPS/DIVERTER: PRESSURE TEST BOP'S, CHOKE, KELLY, IBOP, TIW AND ALL HP VALVES 250 PSI/5 MIN, 5000 PSI/10 MIN. TEST ANNULAR 250 PSI/5 MIN, 2500 PSI/10 MIN. TEST 9 5/8" CASING TO 1500 PSI/30 MIN. ACCUMULATOR FUNCTION TEST WAS WITHIN LIMITS. REPAIRED LEAK ON FLANGE BETWEEN HCR VALVE AND INSIDE VALVE.
17:00	20:00	3.0	SET WEAR BUSHING. RIG UP EQUIPMENT TO PICK UP BHA. SAFETY MEETING.
20:00	01:00	5.0	TRIP IN HOLE WITH BHA @ DRILL PIPE. TAG FLOAT COLLAR @ 1963'. RIG DOWN. PICK UP EQUIPMENT.
01:00	01:30	0.5	INSTALL ROTATING RUBBER AND DRIVE BUSHING.
01:30	05:00	3.5	DRILLED FLOAT COLLAR @ 1963', CEMENT, FLOAT SHOE @ 2010'. DRILLED CEMENT IN EXISTING 12.25" OPEN HOLE FROM 2010' TO 2063' (53'). DRILLED 7.875" HOLE FROM 2063' TO 2080'.
05:00	06:00	1.0	PREPARE HOLE FOR FIT TEST. PRESSURE TEST @ 400 PSIG, EQUIVALENCE TO 12.00 PPG.

NO ACCIDENTS/INCIDENTS

FULL CREWS



NO RIG REPAIRS

SAFETY MEETING: WORKING TOGETHER/PICK UP PIPE

6732 GALS DIESEL ON HAND, USED 268 GALS

(SPUD WELL 11/8/2006 @ 06:00 HRS)

**11-09-2006**      **Reported By**      PAUL WHITE**Daily Costs: Drilling**      \$38,941      **Completion**      \$0      **Daily Total**      \$38,941**Cum Costs: Drilling**      \$360,095      **Completion**      \$0      **Well Total**      \$360,095**MD**      4,408      **TVD**      4,408      **Progress**      2,398      **Days**      1      **MW**      8.7      **Visc**      33.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 2010' TO 2150', 140'.
07:00	07:30	0.5	SERVICE RIG.
07:30	16:00	8.5	DRILL 2150' TO 2992', 842', 8.5 HRS, 99 FPH.
16:00	16:30	0.5	SURVEY AT 2914', 2 DEG.
16:30	00:30	8.0	DRILL 2992' TO 3990', 998', 8 HRS, 124 FPH, RPM 67, MOTOR RPM 67, WOB 23, 420 GPM.
00:30	01:00	0.5	SURVEY AT 3912', 2.5 DEG.
01:00	06:00	5.0	DRILL 3990' TO 4408', 418', 5 HRS, 83 FPH, WOB 23, RPM 72, 420 GPM. MUD WT 9.5, VIS 34.

TOP OF WASATCH 4283'

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: HOUSE KEEPING/FALL PROTECTION

FULL CREWS

FUEL ON HAND 5759 GALS, USED 1023 GALS

06:00      18.0 SPUD 7 7/8" HOLE AT 06:00 HRS, 11/8/06.

**11-10-2006**      **Reported By**      PAUL WHITE**Daily Costs: Drilling**      \$71,054      **Completion**      \$0      **Daily Total**      \$71,054**Cum Costs: Drilling**      \$431,150      **Completion**      \$0      **Well Total**      \$431,150**MD**      5,300      **TVD**      5,300      **Progress**      889      **Days**      2      **MW**      9.7      **Visc**      35.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	08:00	2.0	STAND PIPE PRESSURE INDICATED POSSIBLE WASHOUT. CHECK SURFACE SYSTEM AND GO THROUGH #2 PUMP AND SUCTIONS.
08:00	09:00	1.0	CIRCULATE PUMP PILL. FLAG FOR TRIP OUT TO INSPECT DRILL STRING.
09:00	15:30	6.5	TRIP. CHAIN OUT LOOKING FOR WASHOUT. CHANGE MUD MOTOR, BIT AND LAY DOWN REAMERS. RETORQUE ALL JOINTS RUNNING IN HOLE, NO PROBLEM FOUND WITH DRILL STRING.
15:30	16:00	0.5	WASH TO BOTTOM 4387' TO 4411'.
16:00	06:00	14.0	DRILL 4411' TO 5300', 14 HRS, 889', 63 FPH. MUD WT 10 PPG, VIS 38.

TOP OF WASATCH 4283', TOP CHAPITA WELLS 4793'

NO ACCIDENTS OR INCIDENTS



SAFETY MEETING: PPE/CHAINING OUT OF HOLE  
FULL CREWS  
FUEL 4787 GALS, USED 972 GALS

11-11-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$43,158	<b>Completion</b>	\$3,358	<b>Daily Total</b>	\$46,516
<b>Cum Costs: Drilling</b>	\$474,308	<b>Completion</b>	\$3,358	<b>Well Total</b>	\$477,666
<b>MD</b>	6.788	<b>TVD</b>	6.788	<b>Progress</b>	1.488
<b>Days</b>	3	<b>MW</b>	10.1	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 5300' TO 5982', 682', 10.5 HRS, 65 FPH.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL 5982' TO 6788', 806', 13 HRS, 62 FPH, RPM 45/65, WOB 20/25, MOTOR RPM 67 GPM 420. MUD WT 10.9, VIS 36.

TOPS: BUCK CANYON 5484', NORTH HORN 5979', Kmv PRICE RIVER 6202'

NO ACCIDENTS OR INCIDENTS  
SAFETY MEETING: PUMP WORK/ROTARY TONGS  
FUEL ON HAND 3366 GALS, USED 1421 GALS  
BOP DRILL 45 SEC, AMAS

11-12-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$47,292	<b>Completion</b>	\$0	<b>Daily Total</b>	\$47,292
<b>Cum Costs: Drilling</b>	\$521,600	<b>Completion</b>	\$3,358	<b>Well Total</b>	\$524,958
<b>MD</b>	7.569	<b>TVD</b>	7.569	<b>Progress</b>	781
<b>Days</b>	4	<b>MW</b>	10.8	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RIH W/BIT #3

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 6788' TO 7378', 590', 56 FPH.
16:30	17:00	0.5	SERVICE RIG.
17:00	21:30	4.5	DRILL 7378' TO 7569', 191', 42 FPH, RPM 48, WOB 25, GPM 420, MM RPM 67. MUD WT 11 PPG, VIS 38.
21:30	23:00	1.5	CIRCULATE DROP SURVEY. PUMP PILL, BLOW DOWN KELLY.
23:00	06:00	7.0	TRIP FOR BIT, CHANGE MOTOR. RIH AT REPORT TIME. TRIP MW 11.0, PPG VIS 38.

NO ACCIDENTS OR INCIDENTS  
SAFETY MEETING: WORKING W/NEW CREW MEMBERS  
FULL CREW  
FUEL ON HAND 2116 GALS, USED 1256 GALS

FORMATION TOPS: PRICE RIVER MIDDLE 7189'

11-13-2006 Reported By PAUL WHITE

<b>Daily Costs: Drilling</b>	\$47,947	<b>Completion</b>	\$6,661	<b>Daily Total</b>	\$54,608
<b>Cum Costs: Drilling</b>	\$569,548	<b>Completion</b>	\$10,019	<b>Well Total</b>	\$579,567



MD 8,430 TVD 8,430 Progress 861 Days 5 MW 10.9 Visc 36.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

## Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE W/BIT #3.
07:00	07:30	0.5	WASH/REAM 10' TO BOTTOM.
07:30	16:30	9.0	DRILL 7569' TO 7970', 401', 9 HRS, 44 FPH.
16:30	17:00	0.5	SERVICE RIG.
17:00	19:00	2.0	DRILL 7950' TO 8094', 61', 30.5 FPH.
19:00	19:30	0.5	CHANGE OUT ROTATING HEAD RUBBER.
19:30	06:00	10.5	DRILL 8094' TO 8430', 336', 10.5 HRS, 32 FPH. 44 RPM, WOB 21, 420 GPM, MM RPM 67. MUD WT 11.2, PPG VIS 39. LAY DOWN CREWS SCHEDULED FOR 06:00 HRS.

FORMATION TOP: PRICE RIVER LOWER 7838', SEGO 8310'

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: MIXING CHEMICALS/CHANGING ROTATING HEAD RUBBER

FUEL ON HAND 5236 GALS, USED 838 GALS, RECEIVED 4500 GALS

TRUCKS ON ORDER FOR TUESDAY MORNING 11-14-06

PLAN TO MOVE TO CWU 1119-28, NW 1.52 MILES, 2.6 MILES BY ROAD

11-14-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$49,085	Completion	\$17,659	Daily Total	\$66,744
Cum Costs: Drilling	\$618,634	Completion	\$27,678	Well Total	\$646,312

MD 8,475 TVD 8,475 Progress 45 Days 6 MW 11.1 Visc 49.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

## Activity at Report Time: CEMENT 4.5" CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 8430' TO 8475', 45', 15 FPH, RPM 47, WOB 25, 420 GPM, MOTOR RPM 67. MUD WT 11.2, VIS 39. REACHED TD 11/13/06 @ 9:00 HRS.
09:00	10:00	1.0	SHORT TRIP 10 STANDS, HOLE IN GOOD CONDITION.
10:00	12:00	2.0	CIRCULATE AND RIG UP LAY DOWN CREW. HOLD PJSM.
12:00	18:30	6.5	LAY DOWN DRILL PIPE, HWDP AND BHA.
18:30	19:00	0.5	PULL WEAR BUSHING.
19:00	20:00	1.0	RIG UP CASING CREW.
20:00	02:30	6.5	RUN CASING 213 JTS (211 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80 CASING. LANDED AT 8455' KB. RAN AS FOLLOWS: LYNCH DIFFERENTIAL FILL FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 8412', 57 JTS CASING, MARKER JT 6125', 57 JTS CASING, MARKER JT AT 3843', 96 JTS CASING. CENTRALIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30.
02:30	05:00	2.5	TAG BOTTOM AT 8475'. PICK UP MANDREL HANGER AND POSITION FOR CEMENTING. CIRCULATE BOTTOMS UP W/FULL RETURNS.
05:00	06:00	1.0	RIG UP SCHLUMBERGER. HOLD PJSM. TEST LINES. PUMPING PRE-FLUSH AT REPORT TIME.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: WORKING W/THIRD PARTY CONTRACTORS (WEATHERFORD AND SCHLUMBERGER)

FUEL ON HAND 4338 GALS, USED 898 GALS



## FULL CREWS

11-15-2006 Reported By PAUL WHITE

Daily Costs: Drilling \$29,607 Completion \$116,868 Daily Total \$146,475

Cum Costs: Drilling \$648,241 Completion \$144,546 Well Total \$792,787

MD 8,475 TVD 8,475 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 08:00 2.0 SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 141 BBLs LEAD SLURRY, 35/65 POZ "G" SLURRY WT 12 PPG (350 SX). FOLLOWED W/317 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT 14.1 PPG (1380 SX), DISPLACED W/130 BBLs WATER. BUMPED PLUG W/3,500 PSI. CHECKED FLOATS, OK. CEMENT IN PLACE AT 07:38 HRS, 11/14/06. MANDRIL HANGER WOULD NOT SET COMPLETELY INTO DTO HEAD. NO TEST ON SEALS. PREPARE TO PICK UP STACK TO SET SLIPS.

08:00 09:30 1.5 RAISE BOP STACK. SET SLIPS ON CASING AND FMC MADE CUT OFF.

09:30 11:00 1.5 NIPPLE DOWN. CLEAN PITS.

MOVE TO CWU 1119-28 (2.6 ROAD MILES)

NO ACCIDENTS OR INCIDENTS

SAFETY MEETINGS HELD WITH SCHLUMBERGER AND FMC

11:00 13.0 RIG RELEASED AT 11:00 HRS, 11/14/06.

CASING POINT COST \$643,806

11-18-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$41,500 Daily Total \$41,500

Cum Costs: Drilling \$648,241 Completion \$186,046 Well Total \$834,287

MD 8,475 TVD 8,475 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 11/16/2006: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 500'. TOC @ 750'. RD SCHLUMBERGER.

11-23-2006 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,990 Daily Total \$1,990

Cum Costs: Drilling \$648,241 Completion \$188,036 Well Total \$836,277

MD 8,475 TVD 8,475 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESASVERDE PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

11:00 12:00 1.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .

11-30-2006 Reported By HOOLEY

Daily Costs: Drilling \$0 Completion \$42,026 Daily Total \$42,026

Cum Costs: Drilling \$648,241 Completion \$230,062 Well Total \$878,303



MD 8.475 TVD 8.475 Progress 0 Days 9 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBDT : 8412.0 Perf : 7314-8225 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
08:00	18:00	10.0	SICP- 0 PSIG. MIRU CUTTERS WL. PERFORATE LPR FROM 8224'-25', 8219'-20', 8210'-11', 8185'-87', 8148'-49', 8141'-42', 8130'-31', 8108'-09', 8099'-8100' AND 8091'-92' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4998 GAL YF125ST+ PAD, 41.936 GAL YF125ST+ & YF118ST+ WITH 130.987# 20/40 SAND @ 1-6 PPG. MTP 7807 PSIG. MTR 53.8 BPM. ATP 5589 PSIG. ATR 48.1 BPM. ISIP 3280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8040'. PERFORATE MPR/LPR FROM 8019'-20', 7994'-95', 7966'-67', 7918'-19', 7908'-09', 7899'-7900', 7890'-91', 7864'-65', 7831'-32', 7817'-18', 7797'-98' AND 7780'-82' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5017 GAL YF125ST+ PAD, 42.191 GAL YF125ST+ & YF118ST+ WITH 130.661# 20/40 SAND @ 1-6 PPG. MTP 7572 PSIG. MTR 52.6 BPM. ATP 5340 PSIG. ATR 48.3 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7750'. PERFORATE MPR FROM 7728'-29', 7720'-21', 7711'-12', 7680'-81', 7664'-65', 7653'-54', 7609'-10', 7599'-7600', 7580'-81', 7562'-63' AND 7545'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5010 GAL YF125ST+ PAD, 50.645 GAL YF125ST+ & YF118ST+ WITH 169.295# 20/40 SAND @ 1-6 PPG. MTP 7823 PSIG. MTR 49.7 BPM. ATP 5454 PSIG. ATR 47.1 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7515'. PERFORATE MPR FROM 7496'-97', 7489'-90', 7475'-76', 7460'-61', 7444'-45', 7405'-06', 7387'-88', 7363'-64', 7349'-50', 7337'-38' AND 7314'-16' @ 3 SPF @ 120° PHASING. RDWL. SWIFN.

12-01-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$1,236	Daily Total	\$1,236
Cum Costs: Drilling	\$648,241	Completion	\$231,298	Well Total	\$879,539

MD 8.475 TVD 8.475 Progress 0 Days 10 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBDT : 8412.0 Perf : 6203-8225 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1875 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5016 GAL YF123ST+ PAD, 49893 GAL YF123ST+ & YF118ST+ WITH 169446# 20/40 SAND @ 1-6 PPG. MTP 6647 PSIG. MTR 50.6 BPM. ATP 4576 PSIG. ATR 47.0 BPM. ISIP 1825 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7285'. PERFORATED MPR FROM 7270'-72', 7263'-64', 7256'-57', 7233'-34', 7225'-26', 7211'-12', 7197'-98', 7190'-91', 7169'-70', 7162'-63' & 7149'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4997 GAL YF123ST+ PAD, 69235 GAL YF123ST+ & YF118ST+ WITH 238452# 20/40 SAND @ 1-6 PPG. MTP 5418 PSIG. MTR 50.4 BPM. ATP 4145 PSIG. ATR 47.9 BPM. ISIP 1850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7110'. PERFORATED UPR FROM 7071'-72', 7064'-65', 7048'-49', 7037'-38', 6996'-97', 6950'-52', 6912'-13', 6900'-01', 6887'-88', 6873'-74' & 6860'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5001 GAL YF123ST+ PAD, 53799 GAL YF123ST+ & YF118ST+ WITH 192077# 20/40 SAND @ 1-6 PPG. MTP 5186 PSIG. MTR 51.3 BPM. ATP 4183 PSIG. ATR 47.8 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6835'. PERFORATED UPR FROM 6819'-20', 6802'-03', 6788'-89', 6780'-81', 6773'-74', 6740'-41', 6729'-30', 6720'-21', 6689'-90', 6680'-81', 6664'-65' & 6652'-53' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4992 GAL YF123ST+ PAD, 49314 GAL YF123ST+ & YF118ST+ WITH 168113# 20/40 SAND @ 1-6 PPG. MTP 5345 PSIG. MTR 52.9 BPM. ATP 4088 PSIG. ATR 48.4 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.



RUWL. SET 10K CFP AT 6610'. PERFORATED UPR FROM 6592'-93', 6574'-75', 6565'-66', 6548'-49', 6534'-35', 6527'-28', 6513'-14', 6470'-71', 6454'-55', 6437'-38', 6408'-09' & 6398'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4991 GAL YF123ST+ PAD, 49108 GAL YF123ST+ & YF118ST+ WITH 167713# 20/40 SAND @ 1-6 PPG. MTP 4841 PSIG. MTR 50.7 BPM. ATP 3591 PSIG. ATR 48.5 BPM. ISIP 1670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6365'. PERFORATED UPR FROM 6349'-50', 6334'-35', 6321'-22', 6306'-07', 6293'-04', 6282'-83', 6270'-71', 6255'-56', 6244'-45', 6229'-30', 6212'-13' & 6203'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. POD BROKE DOWN. SD FOR REPAIRS.

12-02-2006 Reported By SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$419,552	<b>Daily Total</b>	\$419,552
<b>Cum Costs: Drilling</b>	\$648,241	<b>Completion</b>	\$650,850	<b>Well Total</b>	\$1,299,091
<b>MD</b>	8,475	<b>TVD</b>	8,475	<b>Progress</b>	0
<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8412.0</b>	<b>Perf : 6203-8225</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
07:00	12:00	5.0	SICP 1800 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4991 GAL YF123ST+ PAD, 41958 GAL YF123ST+ & YF118ST+ WITH 150114# 20/40 SAND @ 1-6 PPG. MTP 4331 PSIG. MTR 50.8 BPM. ATP 3411 PSIG. ATR 47.9 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6152'. BLEED OFF PRESSURE. RDWL. PREP TO MIRUSU.

12-05-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$11,753	<b>Daily Total</b>	\$11,753
<b>Cum Costs: Drilling</b>	\$648,241	<b>Completion</b>	\$662,603	<b>Well Total</b>	\$1,310,844
<b>MD</b>	8,475	<b>TVD</b>	8,475	<b>Progress</b>	0
<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8412.0</b>	<b>Perf : 6203 - 8225</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP. SDFN.

12-06-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$83,911	<b>Daily Total</b>	\$83,911
<b>Cum Costs: Drilling</b>	\$648,241	<b>Completion</b>	\$746,514	<b>Well Total</b>	\$1,394,755
<b>MD</b>	8,475	<b>TVD</b>	8,475	<b>Progress</b>	0
<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8412.0</b>	<b>Perf : 6203 - 8225</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT CBP @ 6152'. CFPS @ 6365', 6610', 6835', 7110', 7285', 7515', 7750' & 8040'. RIH. CLEANED OUT TO 8330'. LANDED TBG @ 6182' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 1900 PSIG. 45 BFPH. RECOVERED 575 BLW. 11425 BLWTR.

TUBING DETAIL LENGTH



PUMP OFF SUB .91'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.62'  
 XN NIPPLE 1.10'  
 188 JTS 2-3/8" 4.7# N-80 TBG 6137.13'  
 BELOW KB 13.00'  
 LANDED @ 6181.70' KB

**12-07-2006 Reported By HISLOP**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$5,187	<b>Daily Total</b>	\$5,187
<b>Cum Costs: Drilling</b>	\$648,241	<b>Completion</b>	\$751,701	<b>Well Total</b>	\$1,399,942
<b>MD</b>	8,475	<b>TVD</b>	8,475	<b>Progress</b>	0
<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8412.0</b>	<b>Perf : 6203 - 8225</b>	<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2550 PSIG. 30 BFPH. RECOVERED 802 BLW. 10623 BLWTR.
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**12-08-2006 Reported By HISLOP**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,575	<b>Daily Total</b>	\$2,575
<b>Cum Costs: Drilling</b>	\$648,241	<b>Completion</b>	\$754,276	<b>Well Total</b>	\$1,402,517
<b>MD</b>	8,475	<b>TVD</b>	8,475	<b>Progress</b>	0
<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8412.0</b>	<b>Perf : 6203 - 8225</b>	<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1725 PSIG. CP 2950 PSIG. 28 BFPH. RECOVERED 717 BLW. 9906 BLWTR.
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**12-09-2006 Reported By HISLOP**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,685	<b>Daily Total</b>	\$2,685
<b>Cum Costs: Drilling</b>	\$648,241	<b>Completion</b>	\$756,961	<b>Well Total</b>	\$1,405,202
<b>MD</b>	8,475	<b>TVD</b>	8,475	<b>Progress</b>	0
<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8412.0</b>	<b>Perf : 6203 - 8225</b>	<b>PKR Depth : 0.0</b>		

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2975 PSIG. 27 BFPH. RECOVERED 662 BLW. 9244 BLWTR.
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**12-10-2006 Reported By HISLOP**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,685	<b>Daily Total</b>	\$2,685
<b>Cum Costs: Drilling</b>	\$648,241	<b>Completion</b>	\$759,646	<b>Well Total</b>	\$1,407,887
<b>MD</b>	8,475	<b>TVD</b>	8,475	<b>Progress</b>	0
<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8412.0</b>	<b>Perf : 6203 - 8225</b>	<b>PKR Depth : 0.0</b>		

**Activity at Report Time: WO FACILITIES**

Start	End	Hrs	Activity Description
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06:00	12:00	6.0	FLOWED 6 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2900 PSIG. 27 BFPH. RECOVERED 162 BLW. 9082 BLWTR. SI. WO FACILITIES.
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FINAL COMPLETION DATE: 12/9/06



12-22-2006 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,685	Daily Total	\$2,685
Cum Costs: Drilling	\$648,241	Completion	\$759,646	Well Total	\$1,407,887

MD	8.475	TVD	8.475	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8412.0	Perf : 6203 - 8225	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: SITP 2650 PSIG & SICP 2900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 12/21/06. FLOWED 1400 MCFD RATE ON 10/64" POSITIVE CHOKE.
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12-27-2006 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$648,241	Completion	\$759,646	Well Total	\$1,407,887

MD	8.475	TVD	8.475	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8412.0	Perf : 6203 - 8225	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	12/23/06 FLOWED 697 MCF, 31 BC & 79 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2725 PSIG.
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12/24/06 FLOWED 623 MCF, 16 BC & 186 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2700 PSIG.
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12/25/06 FLOWED 495 MCF, 5 BC & 193 BW IN 24 HRS ON 10/64" CHOKE, TP 1980 PSIG, CP 2200 PSIG.
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12/26/06 FLOWED 445 MCF, 13 BC & 177 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2700 PSIG.
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12/27/06 FLOWED 506 MCF, 8 BC & 389 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2700 PSIG.
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12-28-2006 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$648,241	Completion	\$759,646	Well Total	\$1,407,887

MD	8.475	TVD	8.475	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8412.0	Perf : 6203 - 8225	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 494 MCF, 11 BC & 268 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2650 PSIG.
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12-29-2006 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$648,241	Completion	\$759,646	Well Total	\$1,407,887

MD	8.475	TVD	8.475	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8412.0	Perf : 6203 - 8225	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 498 MCF, 15 BC & 162 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2600 PSIG.
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**FINAL REPORT**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>U-37943</b>
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>										7. Unit or CA Agreement Name and No. <b>Chapita Wells Unit</b>
3. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>					3a. Phone No. (include area code) <b>303-824-5526</b>					8. Lease Name and Well No. <b>Chapita Wells Unit 915-34</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2019' FSL &amp; 820' FEL (NESE) 39.990775 LAT 109.305867 LON</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>										9. AFI Well No. <b>43-047-35600</b>
14. Date Spudded <b>08/01/2006</b>										10. Field and Pool, or Exploratory <b>Natural Buttes/Mesaverde</b>
15. Date T.D. Reached <b>11/13/2006</b>					16. Date Completed <b>12/21/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 34-T9S-R23E</b>
18. Total Depth: MD <b>8475</b> TVD					19. Plug Back T.D.: MD <b>8412</b> TVD					12. County or Parish <b>Uintah County</b>
										13. State <b>UT</b>
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/VDL/GR/CCL</b>										17. Elevations (DF, RKB, RT, GL)* <b>5376' NAT GL</b>
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
12-1/4"	9-5/8"	36.0#	J-55	0-2010		625 sx				
7-7/8"	4-1/2"	11.6#	N-80	0-8455		1730 sx				
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	6182									
25. Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Mesaverde		6203	8225	8091-8225			3/spf			
B)				7780-8020			2/spf			
C)				7545-7729			3/spf			
D)				7314-7497			3/spf			
26. Perforation Record										
Depth Interval		Amount and Type of Material								
8091-8225		47,099 GALS GELLED WATER & 130,987# 20/40 SAND								
7780-8020		47,373 GALS GELLED WATER & 130,661# 20/40 SAND								
7545-7729		55,820 GALS GELLED WATER & 169,295# 20/40 SAND								
7314-7497		55,074 GALS GELLED WATER & 169,446# 20/40 SAND								
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
12/21/2006	12/26/2006	24	→	8	506	389			FLOWS FROM WELL	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
10/64"	2000	2700	→	8	506	389			PRODUCING GAS WELL	
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6203	8225		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego	4260 4803 5447 5938 6155 7004 7812 8302

## 32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

## 33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mary A. MaestasTitle Regulatory Assistant

Signature

Mary A. Maestas

Date

01/18/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chapita Wells Unit 915-34 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7149-7272	3/spf
6860-7072	3/spf
6652-6820	3/spf
6398-6593	3/spf
6203-6350	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7149-7272	74,397 GALS GELLED WATER & 238,452# 20/40 SAND
6860-7072	58,965 GALS GELLED WATER & 192,077# 20/40 SAND
6652-6820	54,471 GALS GELLED WATER & 168,113# 20/40 SAND
6398-6593	54,264 GALS GELLED WATER & 167,713# 20/40 SAND
6203-6350	47,114 GALS GELLED WATER & 150,114# 20/40 SAND

Perforated the Lower Price River from 8091-8092', 8099-8100', 8108-8109', 8130-8131', 8141-8142', 8148-8149', 8185-8187', 8210-8211', 8219-8220' & 8224-8225' w/ 3 spf.

Perforated the Middle/Lower Price River from 7780-7782', 7797-7798', 7817-7818', 7831-7832', 7864-7865', 7890-7891', 7899-7900', 7908-7909', 7918-7919', 7966-7967', 7994-7995' & 8019-8020' w/ 2 spf.

Perforated the Middle Price River from 7545-7547', 7562-7563', 7580-7581', 7599-7600', 7609-7610', 7653-7654', 7664-7665', 7680-7681', 7711-7712', 7720-7721' & 7728-7729' w/ 3 spf.

Perforated the Middle Price River from 7314-7316', 7337-7338', 7349-7350', 7363-7364', 7387-7388', 7405-7406', 7444-7445', 7460-7461', 7475-7476', 7489-7490' & 7496-7497' w/ 3 spf.

Perforated the Middle Price River from 7149-7150', 7162-7163', 7169-7170', 7190-7191', 7197-7198', 7211-7212', 7225-7226', 7233-7234', 7256-7257', 7263-7264' & 7270-7272' w/ 3 spf.

Perforated the Upper Price River from 6860-6861', 6873-6874', 6887-6888', 6900-6901', 6912-6913', 6950-6952', 6996-6997', 7037-7038', 7048-7049', 7064-7065' & 7071-7072' w/ 3 spf.

Perforated the Upper Price River from 6652-6653', 6664-6665', 6680-6681', 6689-6690', 6720-6721', 6729-6730', 6740-6741', 6773-6774', 6780-6781', 6788-6789', 6802-6803' & 6819-6820' w/ 3 spf.

Perforated the Upper Price River from 6398-6399', 6408-6409', 6437-6438', 6454-6455', 6470-6471', 6513-6514', 6527-6528', 6534-6535', 6548-6549', 6565-6566', 6574-6575' & 6592-6593' w/ 3 spf.

Perforated the Upper Price River from 6203-6204', 6212-6213', 6229-6230', 6244-6245', 6255-6256', 6270-6271', 6282-6283', 6293-6294', 6306-6307', 6321-6322', 6334-6335' & 6349-6350' w/ 3 spf.





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

January 24, 2008

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street, Suite 1000N  
Denver, Colorado 80202

Re: Initial Consolidated Mesaverde  
Formation PA "A-N,P,T,W"  
Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The initial Consolidated Mesaverde Formation PA "A-N,P,T,W" Chapita Wells Unit, CRS No. UTU63013AR, AFS No. 892000905AR, is hereby approved effective as of December 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "A-N,P,T,W" results in an Initial Participating Area of 11,749.09 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

*to 13650 from*

WELL NO.	API NO.	LOCATION	LEASE NO.
548-19	43-047-38012	NE $\frac{1}{4}$ SW $\frac{1}{4}$ , 19-9S-23E	UTU0337
1035-19	43-047-36978	SW $\frac{1}{4}$ NW $\frac{1}{4}$ , 19-9S-23E	UTU0337
1125-29	43-047-37273	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 29-9S-23E	UTU0337
915-34	43-047-35600	NE $\frac{1}{4}$ SE $\frac{1}{4}$ , 34-9S-23E	UTU37943
1109-34	43-047-37386	SW $\frac{1}{4}$ NE $\frac{1}{4}$ , 34-9S-23E	UTU37943
1070-34	43-047-36929	SW $\frac{1}{4}$ NW $\frac{1}{4}$ , 34-9S-23E	UTU37943

*15558*

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Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,W", Chapita Wells Unit, and the effective date.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

**Enclosure**

bcc: Division of Oil, Gas & Mining  
SITLA  
Chapita Wells Unit w/enclosure  
MMS - Data Management Division (Attn: Leona Reilly)  
Field Manager - Vernal w/enclosure  
Fluids - Judy  
Fluids - Mickey  
Agr. Sec. Chron.  
Reading File  
Central Files  
CSeare:cs: (01/24/08)Init Consol CWU "A-N,P,T,W"



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35600	CHAPITA WELLS UNIT 915-34	NESE	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15558	13650	8/1/04	12/1/04		
Comments: <u>MVRD</u> — <u>2/15/08</u>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37386	CHAPITA WELLS UNIT 1109-34	SWNE	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15667	13650	4/25/04	12/1/04		
Comments: <u>MVRD</u> — <u>2/15/08</u>						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36929	CHAPITA WELLS UNIT 1070-34	SWNW	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15591	13650	8/21/04	12/1/04		
Comments: <u>MVRD</u> — <u>2/15/08</u>						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

2/7/2008

Date

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**FEB 15 2008**

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
UTU37943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

8. Well Name and No.  
CHAPITA WELLS UNIT 915-34

9. API Well No.  
43-047-35600

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 34 T9S R23E NESE 2019FSL 820FEL  
39.99077 N Lat, 109.30587 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 6/25/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66316 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*

Date 01/14/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JAN 20 2009**

**DIV. OF OIL, GAS & MINING**